

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 127	
2. NAME OF OPERATOR Cotton Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 717-17th Street, Suite 2200, Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  660' FWL & 560' FNL Section 4		8. FARM OR LEASE NAME Apache	
14. PERMIT NO.		9. WELL NO. #123	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6893' GR		10. FIELD AND POOL, OR WILDCAT Lindrieth Gallup Dakota West	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 4-24N-4W NM P.M.	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-14-80

Spud well.

5-15-80

423' TD. Ran 9 jnts of 8 5/8" 24# K-55 casing. Set at 423' KB with 275 sacks Class "B" 2% CaCl.

5-29-80

7609' TD. Ran 232 jnts of 4 1/2" long string 11.6#, 10.5# casing. Set at 7609'. Cemented as follows:

Stage One: 600 sacks of 50-50 Poz, 2% gel, 6# salt  
6 1/4# gilsonite.

State Two: 100 sacks 65-35 Poz, 10% gel, 12# salt  
and 12 1/2# gilsonite.  
600 sacks 50-50 Poz, 2% gel, DV tool  
@ 4143', estimated cement top @ 1700'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Production Manager DATE 6-6-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 18 1980

\*See Instructions on Reverse Side

BY 