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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

B.K.

Temporary C-104 to allow test of well down pipeline  
to minimize waste

Operator		Cotton Petroleum Corporation
Address		717 - 17th Street, Suite 2200, Denver, Colorado, 80202
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

Lease Name		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
APACHE		125	Lindrieth Gallup Dakota W	Jicarilla State, Federal or Fee Indian	127
Location					
Unit Letter	C	1880	Feet From The West	Line and 660	Feet From The North
Line of Section	10	Township	24N	Range	4W
				NMPM, Rio Arriba	County

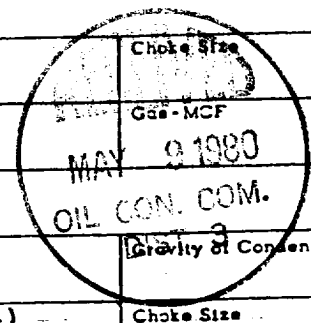
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Basin, Inc.		511 West Ohio Street, Midland, Texas 78701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company		P. O. Box 990, New Mexico, 87401				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	10	24N	4W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen.	Plug Back	Same Res'v.	Diff. Res'
XX				XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
4-16-80			7390'		7355'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
6769' GR	Gallup-Dakota		6162'						
Perforations	6162' 68' 94' 96' 6208' 26' 37' 39' 48' 50' 6309' 11'		25' 7078' 93' 7101' 12' 7269' 75'		Depth Casing Shoe				
					7390'				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		391'		275 sxs to surface			
7 7/8"		4 1/2"		7390'		Stage 1		600 sxs DV @ 3995'	
						Stage 2		700 sxs	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
A test allowable of 2000 BO is requested				
Length of Test	Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	GCS - MCF
GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size



VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 9 1980, 19	
BY Original Signed by FRANK T. CHAVEZ		TITLE SUPERVISOR DISTRICT # 3	
This form is to be filed in compliance with RULE 1104.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on now and recompleted wells.		Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.	
Division Production Manager			
May 6, 1980			