

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache

9. WELL NO.

125

10. FIELD AND POOL, OR WILDCAT

Lindrith-Gallup
Dakota-West

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 10-24N-4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR

717-17th Street, Suite 2200, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1880' FWL & 660' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6769' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-16-80 Spud well.

4-17-80 TD 395', ran 9 jnts, 8 5/8" K-55 ST&C casing.
Set @ 391' with 275 sacks Class "B" cement with
3% CaCl. Cement circulated to surface.

5-1-80 TD 7390'. Ran 173 jnts, 4 1/2" 10.5#, 11.6# K-55
ST&C casing. Set @ 7390' and cemented as follows:

Stage 1: 600 sacks 50-50 Poz with 6 1/4# Gilsonite
and 2% gel.

Stage 2: DV-----@ 3995', 100 sacks 65-35 Poz with
10% gel, 12 1/2# Gilsonite, 600 sacks
50-50 Poz, 2% gel.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Production Manager DATE 5-30-80

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 9 1980

FARMINGTON DISTRICT