

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

Oil Well XXX Gas Well Other

2. Name of Operator

MW PETROLEUM CORPORATION

3. Address and Telephone No.

304 N. Behrend Ave., Farmington, NM 505-325-0318
87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

970' FSL, 480' FEL Sec 10 - T24N - R4W

5. Lease Designation and Ser. No.

JIC 127

6. If Indian, Allottee or Tribe Name

JICARILLA TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

APACHE #126

9. API Well No.

10. Field and Pool, or Exploratory Area

LINDRITH
GALLUP/DAKOTA

11. County or Parish, State

RIO ARRIBA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
XX. Notice of Intent	XX Abandonment
Subsequent Report	Recompletion
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MW PETROLEUM CORPORATION PROPOSES TO PLUG AND ABANDON THIS WELL FOLLOWING THE ATTACHED PROCEDURES.

RECEIVED
MAR - 1 1995

OIL CON. DIV.
DIST. 3

14. I certify that the foregoing is true and correct

Signed

Title

OPERATIONS CLERK III

Date:

December 18, 1995

(This space for Federal or State office use)

Approved by

Title

Chief, Lands and Mineral Resources

Date

FEB 28 1996

Conditions of approval, if any:

See attached letter for Surface Requirements

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APACHE #126

Proposed Plugging Schedule

All cement - Class B neat 15.6#/gal 1.18 cu ft/sk

All displacement fluid is packer fluid (water w/ 1% corr. inhib)

1. MIRUSU. TOH w/ rods. Lay dn rds.
2. TOH w/ 2 3/8 tbg. PU cmt ret. Set @ 7041'
3. Pmp 12 sx (14.16 cu ft) cmt. Sting out of ret.
4. Pmp 12 sx (14.16 cu ft) cmt above cmt ret.
5. TOH. PU 2nd cmt ret and TIH. Set cmt ret @6131'.
Sting out. Press tst csg.
 - A. If OK, circ well w/ H2O and corrosion inhibitor. Sting into cmt ret and pmp 12 sx (14.16 cu ft) cmt. Sting out. Pmp 12 sx (14.16 cu ft) cmt. TOH.
 - B. If doesn't hold. Set plugs and TOH. Let cmt set. TIH and tag all plugs. Reset plugs as needed.
6. Perf @ 4556' (50' below MV top). Pmp 42sx (49.6 cu ft) cmt (100' outsides and 50' inside csg) Sting out. Pmp 4 sx (4.72 cu ft) Plug on top of ret. TOH.
7. Set 31 sx (36.58 cu ft) plug from 50' below PC top to 50' above Ojo top.
8. Set 7.4 sx (8.73 cu ft) plu from 50' below Nacimiento top to 50' above.
9. Perf csg @ 383' establish circ. Pmp 125 sx (147.5 cu ft) plug from 383' to surface inside and out scg. Circ cmt to surf.
10. Remove wellhead and fill voids. Install P & A marker.
11. Remediate loc to specs.

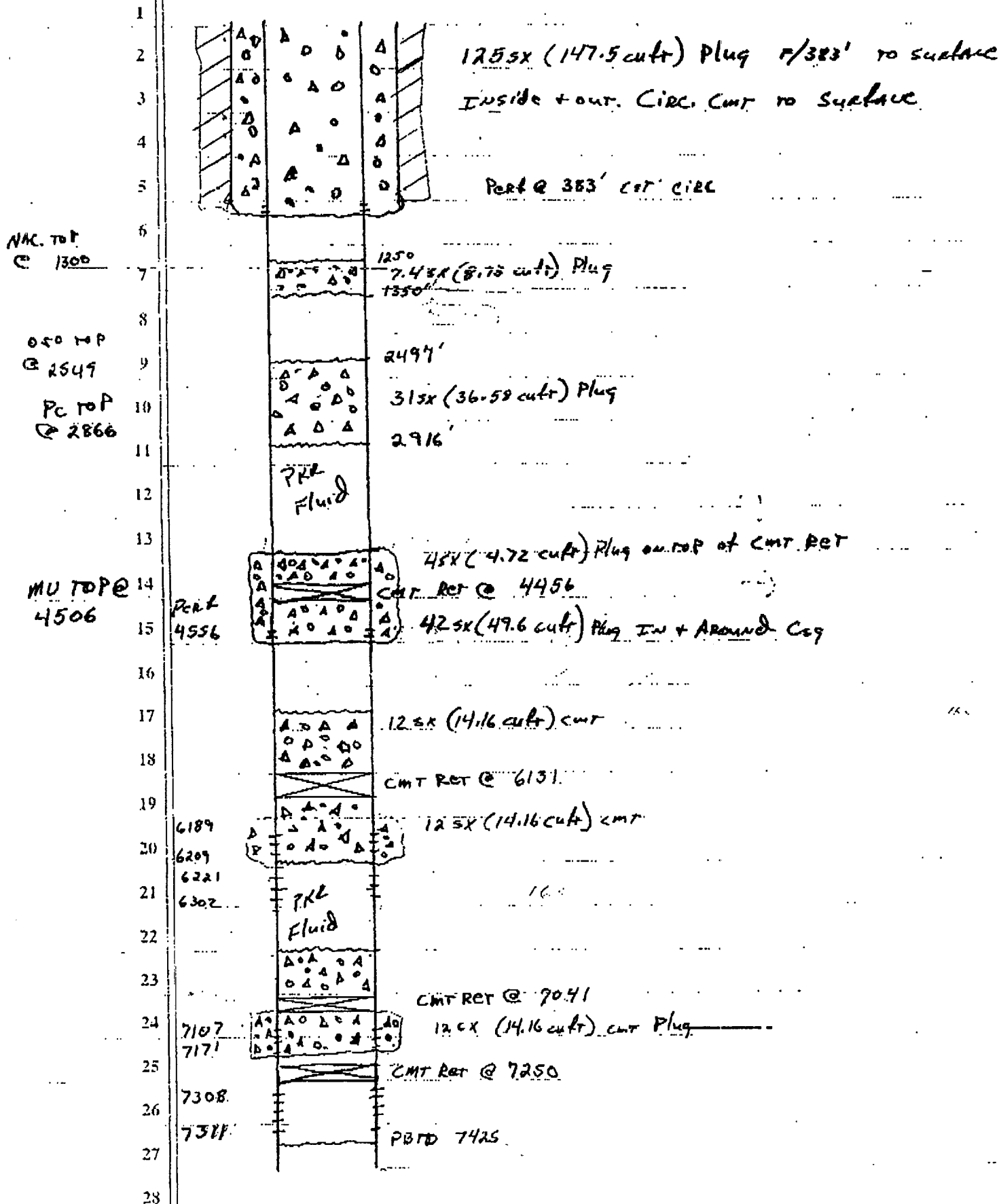
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APACHE 126 Proposed Plugging Procedure

All CEMENT CLASS "B" Noot - All Displacement Fluid
IS PACKER FLUID (WATER w/ 1% CORROSION INHIB.)

PREPARED BY

DATE



PAGE NO.	
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APACHE 126 EXISTING Well Bore

PREPARED BY	
DATE	

FORMATION 1

TOPS 2

NACIMIENTO 1300

OSO ALAMO 2549

Kirtland 2632

PC 2866

MU 4306

Gallup 6281

DAKOTA 7091

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12 1/4 hole 8 3/4 24" @ 333

250 SX CLASS "B" 2% CACL 1/4" SX Flow Seal

CIRC. 80 SX CMT TO SURFACE

333'

F/Caliper Logs Avg Hole Size 10.1"

4 1/2" 10.5" + 11.6" K-55 @ 7462 Du Tool @ 4051

1st stage 600 SX 50-50 Poz 2% Gel, 6 1/4" SX Gilsomire

6" SX salt yield 1.43 ft³/SX

2nd stage 100 SX 65-35 10% Gel, 12 1/4" SX Gilsomire
yield 2.23 ft³/SX

600 SX 50-50 Poz 2% Gel yield 1.25 ft³/SX

EST TOPS
CMT 1882

2379

OSO
Kirtland
PC

CMT Ret @ 4051

MU

CS9 LEAK @ 4712

Squeezed w/ 75 SX

CLASS H NEAT

yield 1.18 ft³/SX

PRESS TEST TO 975 PSI

F/10 min Held OK

4740
75 SX Squeeze
4716 Drilled 231' CMT

EST TOP of CMT @ 5513

6189

6209

6221

6302

707

7171

7308

7311

CMT Ret @ 7250

PBTD-7425

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator MW Petroleum Corp Well Name Apache #126

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :NONE