

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

Budget Bureau No. 1004 035

Lease Designation and Sur. No.

JIC 127

6. If Indian, Allottee or Tribe Name

Jicarilla Tribe

7. If Unit or CA, Agreement Designat

SUBMIT IN TRIPLICATE

1. Type of Well:

☒ oil Well Gas Well Other

8. Well Name and No.

Apache #126

2. Name of Operator

Apache Corporation

9. API Well No.

3003921889

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318

10. Field and Pool, or Exploratory Ar

Lindrieth Gallup/Dako

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

970' FSL, 480' FEL, Sec 10, T24N, R4W

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
XX Notice of Intent	XX Abandonment
Subsequent Report	Recompletion
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering casing
	Other
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones per this work.)

Apache Corporation proposes to P&A this well in this manner:

All cement - Class B neat 15.6# gal. 1.18 cu ft./sack yield. Spacer fluid - fresh water with 5000 PPM corrosion inhibitor.

1. Tag existing cmt ret. @ 7250'.
2. Spot 23 sx (27.1 ft3) cmt (303') from 7250' to 6947'.
3. Spot 16 sx (18.9 ft3) cmt (211') from 6200' to 5989'.
4. Perforate casing w/2 shots @ 4560'.
5. Set cmt retainer @ 4500'. Sting out, pressure test csg to 500 PSI.
6. Sting back in, pump 23 sx (27.1 ft3) cmt below ret., sting out, spot 12 sx (14.2 ft3) cmt on top of retainer.
7. Spot 36 sx (42.5 ft3) cmt from 2920' to 2446'.
8. Perforate csg @ 1350'.
9. Pump down csg to establish rate. 1000 PSI max.
 - a. If perms do not breakdown and can not pump into:
 1. Set cmt retainer @ 1300'.
 2. Pump 23 sx (27.1 ft3) cmt below retainer.
 3. Sting out, spot 12 sx (14.2 ft3) on top of retainer.
 - b. If perms can be pumped into and rate established:
 1. TIH with tbq to 1050'.
 2. Pump cmt down tbq, leaving 23 sx cmt behind csg perms and 12 sx cmt inside csg.
10. Pressure test bradenhead to 500 PSI.
 - a. If pressure holds:
 1. Spot 8 sx (9.4 ft3) cmt from 383' to 283'.
 2. Fill csg from 60' back to surface w/cmt.
 - b. If bradenhead can be pumped into:
 1. Perforate csg @ 383'.
 2. Cir cmt down 4 1/2" csg to surface.
11. Remove wellhead and fill voids with cmt. Install P&A marker.
12. Remediate location.



14. I certify that the foregoing is true and correct.

Signed [Signature] Title Sr Production Foreman Date 5/10/2000

(This space for Federal or State official use)

Approved by [Signature] Title Petro. Engineer Date 10 May '00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statement or representations as to any matter within its jurisdiction.

J.C. 107 # 106

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.