

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No.1004-035

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

5.

Lease Designation and Ser. No

JIC 127

6. If Indian, Allottee or Tribe Name

Jicarilla Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apache #126

9. API Well No.

3003921889

10. Field and Pool, or Exploratory Area

Lindrieth Gallup/Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well:

XX Oil Well Gas Well Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

970' FSL, 480' FEL, Sec 10, T24N, R4W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	XX Abandonment
XX Subsequent Report	Recompletion
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation has completed plugging on 5/17/00 as follows:

Plug #1-25 sx. (31.3 ft3) cmt. f/7236' to 6927' to cover Dakota top. Tagged cmt top.

Plug #2-17 sx. (20.06 ft3) cmt. f/6216' to 6034' to cover Gallup top. Tagged cmt top.

Plug #3-Perforate @ 4560'-Cmt. Ret. Stuck at 1700' Sting out. Pressure test 500 psi Held ok
Squeeze 39 sx (46.02 ft3) cmt. behind & 17 sx: (20.06 ft3) cmt. inside f/4560' to 4336'
To cover MV top. (Per Vebal with Brian Davis)

Plug #4-36 sx. (42.48 ft3) cmt. f/2920' to 2446' to cover Ojo Alamo.KT, PC.top.

Plug #5-8 sx (9.44 ft3) cmt. f/1700' to 1595' on top of cmt.ret. Plugs #3,4 & 5 Pumped per approval
of Brian Davis BLM. Pressure test braiden head to 500 psi Held OK.

Plug #6-Perforate @ 1360'-Squeeze 39 sx (46.02 ft3) cmt behind & 12 sx(14.16 ft3) inside
F/1360 to 1198' to cover Nacimiento top. Tag cmt top.

Plug #7-9 sx (10.62 ft3) cmt f/403' to 285'

Plug #8-8sx (9.44 ft3) cmt f/63' to surface. Circ 3 sx to surface. Remove wellhead, fill voids
Install P & A marker. All cement Class "B" neat. Spacer fluid-8.33 ppg fresh water.

Al Yepa-Rio Puerco BLM on location throughout job.

Remediation of location will be completed and reseeding done in next 30 days.

14. I Certify that the foregoing is true and correct.

Signed W. J. Pumper Title Sr. Pumper Date 6/5/2000

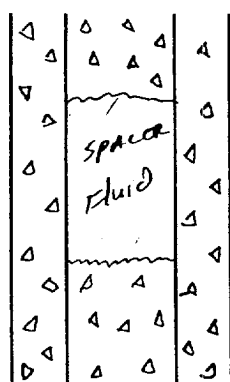
(This space for Federal or State office use)

Approved by Petro. Eng. Title Petro. Eng. Date 7/12/00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME APACHE 126DATE 5-31-00P+A Completed 5-17-00

8 SX (9.44 ft³)
F/63' TO SURFACE
CIRC 3 SX TO SURFACE

PRESS TEST BRAIDEN HEAD
5-15-00 500 PSI Held OK

FORMATION TOPS

NACIEMTO	1300
OJO ALAMO	2549
KIRTLAND	2632
PICTURED CLIFFS	2866
MESA VERDE	4506
GALLUP	6181
DAKOTA	7091

9 SX (10.62 ft³) F/403 TO 285'

NACIEMTO
@ 1300'

51 SX (60.18 ft³) F/1360' TO 1198

1) 39 SX (46.02 ft³) Behind TAG CMT TOP
2) 12 SX (14.16 ft³) INSIDE

PERFORATE @ 1360' EST RATE 2 BPM @ 500 PSI

8 SX (9.44 ft³) F/1700' TO 1595'

CMT RET @ 1700' (SET WHILE TIH)
PRESS. TEST 500 PSI OK

CHANGE OF PROCEDURES
APPROVED

PER BRYAN DAVIS RIO PUERTO
BLM

36 SX (42.48 ft³)
F/2920 TO 2446

56 SX (66.08 ft³)

1) 39 SX (46.02 ft³) Behind CS9
2) 17 SX (20.06 ft³) INSIDE F/4560 TO 4336

PERFORATE @ 4560' EST RATE 1/2 BPM @ 500 PSI

17 SX (20.06 ft³) 15.6 PPG CMT

F/6212 TO 5989

TAG CMT TOP @ 6034'

25 SX (31.3 ft³) 15.5 PPG CMT

F/7236 TO 6886 TAG CMT TOP @ 6927

CMT RET @ 7250 EXISTING

AI YCPA RIO PUERTO BLM ON LOCATION THROUGHOUT P+A