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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65
#3089T
S.E.

Temporary C-104 to allow testing of well down pipeline
to minimize waste.

Operator
Cotton Petroleum Corporation
Address
717 17th Street, Suite 2200, Denver, Colorado 80202
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache Well No. 127 Pool Name, Including Formation Lindrith Gallup Dakota West Kind of Lease Jicarilla Indian Lease No. 126
Location
Unit Letter N : 1980 Feet From The West Line and 600 Feet From The South
Line of Section 11 Township 24 N Range 4 W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Permian Corporation P. O. Box 1702, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
N 11 24N 4W NO

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X) Oil Well (X) Gas Well (X) New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 6-6-79 Date Compl. Ready to Prod. Total Depth 7454' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 6783' GR Name of Producing Formation Gallup Dakota Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe 7454'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8"	379'	275 sacks to surf
7-7/8"	4 1/2"	7454'	stage 1 600 sacks
		stage 2 600 sacks	
		D V tool @ 4019'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

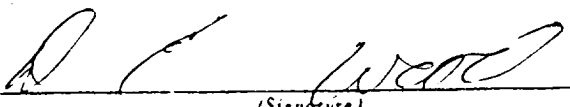
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
A TEST ALLOWABLE OF 3000 BO IS HEREBY REQUESTED.
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

IX. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Division Production Manager
(Title)
June 27, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE DEPUTY OIL CONSERVATION COMMISSIONER

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.