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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-102 and C-103
Effective 1-1-65

B.R.

API 30-039-21890

Operator Cotton Petroleum Corporation	
Address 717 17th Street, Suite 2200, Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 127	Pool Name, including Formation Lindrith Gallup Dakota West	Kind of Lease Jicarilla Apache	Lease No. 126
Location				
Unit Letter N 1980 Feet From The West Line and 600 Feet From The South				
Line of Section 11 Township 24 N Range 4 W NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P. O. Box 1702, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	11	24N	4W	Yes	8-2-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well (X)	Gas Well	New Well (X)	Workover	Deepen	Plug Back	Some Res'v.	Drill. Res'v.
Date Spudded 6-6-79	Date Compl. Ready to Prod. 8-2-79	Total Depth 7454'	P.B.T.D. 7407'					
Elevations (DF, RKB, RT, GR, etc.) 6783' GR	Name of Producing Formation Gallup Dakota	Top Oil/Gas Pay 6194'	Tubing Depth 6079'					
Perforations Dakota 7100'-7319' Gallup 6194'-6224'			Depth Casing Shoe 7454'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 379'	SACKS CEMENT 275 to surface					
7-7/8"	4-1/2"	7454'	stage 1 600 sacks					
			stage 2 600 sacks					
			DV tool @ 4019'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-2-79	Date of Test 8-2-79	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 160	Casing Pressure	Choke Size 32/64
Actual Prod. During Test	Oil-Bbls. 161	Water-Bbls. 200 load	Gas-MCF 330

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DE Wood
(Signature)
Division Production Manager
(Title)
August 8, 1979
(Date)

OIL CONSERVATION COMMISSION	
AUG 13 1979	
APPROVED	BY Original Signed by A. R. Kendrick
SUPERVISOR DISTRICT #3	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in a multiply completed wells.	