

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 126
2. NAME OF OPERATOR Cotton Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 717 17th Street, Suite 2200, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL, 610' FEL		8. FARM OR LEASE NAME Apache
14. PERMIT NO.		9. WELL NO. #117
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6915 GR		10. FIELD AND POOL, OR WILDCAT Lindrith Gallup Dakota West
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T 24N, R 4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-21-79	Spud well
3-22-79	380 TD. Ran 9 jts of 8-5/8" K-55 24# casing. Set at 394 KB with 275 sacks of 2% CaCl. Cement circulated.
4-9-79	7662' TD. Ran 239 jts of 4-1/2" long string 11.6# & 10.5# casing. Set at 7662'. Cemented as follows: Stage One: 600 sacks 50-50 poz, 10% gel, 6# salt and 6-1/4# gilsonite. Stage Two: 100 sacks 65-35 poz, 10% gel, 12# salt and 12-1/2# gilsonite. 600 sacks 50-50 poz, 2% gel. DV tool at 4253'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Production Mgr.

DATE 5-11-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

State.

