Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II
P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See instructions at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		U IKANSPU	HI OIL AND NA	TUHAL GAS	<b>5</b>	
Operator			Well API No.			
APACHE CORPORATION						
Address 1700 LINCOLN, SUITE 2000, DENVER, CO 80203						
Reason(s) for Filing (Check proper box)  Other (Please explain)						
New Well	Change in Tra	asporter of:	U Other (Plea	ise explain)		
Recompletion Oil	<u> </u>	· —	Effective 01-01-94	₩0 ¥	IMAL	0 1994
Change in Operator Casinghead Condensate						
If change of operator give name						
and address of previous operator _						
II. DESCRIPTION OF WELL AND L Lease Name	Well No.	Pool Name, Includ	ling Formation	Kind of Lease	-	Lease No.
APACHE	117	i	GALLUP DAK.	State, Federal or	Fee	126
Location	1 11/	LEINDIG	JIRDOL DING	1		120
Unit Letter A:: 660 Feet From The $N$ Line and $610$ Feet From The $E$ Line						
Section 12 Township 24N Range 4W NMPM, Rio Artiba County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
			Address (Give address	to which approved	copy of this	form to be sent)
Name of Authorized Transporter of Oil or Condensate   Address Give address to which approved copy of the Giant Refining  P. O. Box 256, Farmington, NM 8						
Name of Authorized Transporter of Cashinghead Gas St or Dry Gas Address (Give address to which approved copy of this form to						
El Paso Natural			P. O. Box 4990			7401
If well produces oil or liquids,	Unit   Se	ec.   Twp.   Rge.	is gas actually connec	ted?	When ?	
give loction of tanks.	1 1	1	1		1	
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA						
IV. COMPLETION DATA	Oil W	ell Gas Well	New Well Workove	r Deepen	Plug Back	Same Res'v Diff Res'v
Designate Type of Completion	- (X)	ļ	1	1 1		
Date Spudded	Spudded Date Compl. Ready to Prod.				P.B.T.D.	
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth			
Perforations					Depth Casing Shoe	
					_	
TUBING, CASING A			AND CEMENTING RECORD			
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET		SACKS CEMENT	
.,						
					<del></del>	
		· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUEST PO	OR ALLOWARIE		<u> </u>		<u> </u>	
OIL WELL (Test must be after rec		e of load oil and mus	st be equal to or exceed	top allowable for th	nis depth or l	oe full 24 hours.)
· · · · · · · · · · · · · · · · · · ·			Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas-MCF	
GAS WELL	<u> </u>		I		L	
Actual Prod. Test-MCR/D Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate	
Turking Marked (ciles hock on ) Turking December (Churcin)		Cosing Procesure (Chart in)		Choka Sira		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied widt and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JAN 101994						
	all I	n. Ha	_		HM T O H	<del>334</del>
Signature			By			
JoAnn Smith Engineering Tech			_	Bill Chang		
Printed Name				Title SUPERVISOR DISTRICT #3		
12-15-93	(30	03) 837-5000	<b>—</b>	SUPERV	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<del>.</del>
Date			19			

INSTRUCTIONS: This form is to be filed in compliance with Rul 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rul 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.