

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache

9. WELL NO.

#117

10. FIELD AND POOL, OR WILDCAT

Lindrith Gallup

Dakota West

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T 24N, R 4W

N. M. P. M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Cotton Petroleum Corporation
3. ADDRESS OF OPERATOR
717 17th Street, Suite 2200, Denver, Colorado 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL, 610' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6915 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-21-79 Spud well

3-22-79 380 TD. Ran 9 jts of 8-5/8" K-55 24# casing. Set at 394 KB with 275 sacks of 2% CaCl. Cement circulated.

4-9-79 7662' TD. Ran 239 jts of 4-1/2" long string 11.6# & 10.5# casing. Set at 7662'. Cemented as follows:

Stage One: 600 sacks 50-50 poz, 10% gel, 6# salt and 6-1/4# gilsonite.

Stage Two: 100 sacks 65-35.poz, 10% gel, 12# salt and 12-1/2# gilsonite.
600 sacks 50-50 poz, 2% gel. DV tool at 4253'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Production Mgr.

DATE 5-11-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: