

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Cotton Petroleum Corporation							
3. ADDRESS OF OPERATOR 717 17th Street, Suite 2200, Denver, Colorado 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below 660' FNL, 610' FEL At total depth Sec. 12, T 24N, R 4W							
14. PERMIT NO.				DATE ISSUED 11-28-78			
15. DATE SPUDDED 3-21-79		16. DATE T.D. REACHED 4-9-79		17. DATE COMPL. (Ready to prod.) 5-5-79		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6915' GR	
20. TOTAL DEPTH, MD & TVD 7662'		21. PLUG, BACK T.D., MD & TVD 7617'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 7352-7570 Gallup 6460-6498						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/FDC/CNL GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		380'		12-1/4"	
4-1/2"		10.5#, 11.6#		7662'		7-7/8"	
						275 sx to surf	
						stage 1 600 sx	
						stage 2 700 sx	
						DV tool @ 4253'	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		6386'		6387'			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6460, 62, 64, 68, 70, 72, 74, 76, 78, 80, 82, 84, 86, 88, 90, 92, 94, 96, 98				DEPTH INTERVAL (MD)			
7352, 54, 55, 56, 68, 70, 72, 74, 76, 78, 80.				AMOUNT AND KIND OF MATERIAL USED			
7518, 19, 20, 21, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70.				6460-6498 175,063 gal wtr, 150,000#sd			
				7352-7380 82,778 gal wtr, 65,000# sd			
				7518-7570 70,944 gal wtr, 54,000#sd			
33. PRODUCTION							
DATE FIRST PRODUCTION 5-16-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-8-79		HOURS TESTED 24		CHOKE SIZE 20/64		PROD'N. FOR TEST PERIOD 300	
FLOW. TUBING PRESS. 180		CASING PRESSURE		CALCULATED 24-HOUR RATE 300		OIL—BBL. 300	
						GAS—MCF. 422	
						WATER—BBL. 20 Load	
						OIL GRAVITY-API (CORR.) Dist. 3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE Division Production Manager					

* (See Instructions and Spaces for Additional Data on Reverse Side)

JUN 4 1979

U.S. GEOLOGICAL SURVEY
CHANGGO, C

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	6410	6639		Burro Canyon	7608'	
Dakota	7348	7512		Dakota	7348'	
				Graneros	7328'	
				Greenhorn	7268'	
				Gallup	6410'	
				Cliff House	4782'	
				Pictured Cliffs	3136'	