NO OF COPIES REL	riven	کـ!	
DISTRIBUTION			
SANTA FE		1	_
FILE			
U.S.G.S.			
LAND OFFICE			
IRAHSPORTER	OIL		
	GAS	$\prod$	]
OPERATOR			
PROBATION OFFICE			1

SANTA FE	A	REQUEST FOR ALLOWANCE	<del>-</del> s	Supersedes Old C-104 and C-1		
U.S.G.S.	AUTHODIZA	CHA TO TRANSPORT OF MOLT		Offective 1-1-65		
LAND OFFICE	AUTHURIZA	TION TO TRANSPORT OIL AND	NATURAL CAS	\		
IRAHSPORTER OIL			0	1. 1.		
OPERATOR GAS	+					
PRORATION OFFICE	<del>-   -  </del>			API 30-039-21891		
Operator			<u> </u>			
Cotton Petro	oleum Corporation					
717 17th St Reason(s) for filing (Check pro	reet, Suite 2200,		ase explain)			
New We!I	Change in Trans		ise explain)			
Recompletion	OII	Dry Gas				
Change in Ownership	Casinghead Gas	Condensate	<del></del>			
f change of ownership give and address of previous own						
DESCRIPTION OF WELL		ame, including Formation	Kind of Lease licane			
Apache	117	Lindrith Gallup Dakota	1 dicar	illa Loome No. pache 126		
Location			O	pacife		
Unit Letter A ;	660 Feet From TheN	orth Line and 610	Feet From The East			
Line of Section 12	Township 24N	Range 4W , NMF	ъм, Rio Arriba	County		
		TH.	- KIO HI IDA			
DESIGNATION OF TRAN			s to which approved copy of	this form is to be sent!		
Permian Corr	_					
Name of Authorized Transporte	r of Casinghead Gas or I	Dry Gas Address (Give address	702. Farmington, s to which approved copy of	this form is to be sent)		
<u>El Paso Natu</u>	ral Gas Company	P. O. Box 9 wp. Pge. Is gas actually conne	990, Farmington, Noted? When	New Mexico 87401		
If well produces oil or liquids, give location of tanks.		24N 4W Yes	5-16-7	79		
f this production is comming		lease or pool, give commingling ord		<del></del>		
COMPLETION DATA	Oil Well	Gas Well New Well Workover		Same Resty. Diff. Resty.		
Designate Type of Con		(X)	1 1 1	i i i i		
Date Spudded	Date Compl. Ready to		P.B.T.D.			
3-21-79 Elevations (DF, RKB, RT, GR.	5-5-79 Name of Producing Fo	7662'	76	6]7'		
6915' GR	Gallup Dako		· ·	386'		
Perforations		0400	Depth Cas			
				662'		
HOLE SIZE	CASING & TUB	, CASING, AND CEMENTING RECO		SACKS CEMENT		
12-1/4"	8-5/8"	380'		5 sx to surf		
7-7/8"	4-1/2"	7662'	•	0 sx		
				x2		
TEST DATA AND REQUE	ST FOR ALLOWARIE	(Test must be after recovery of total voi	DV tool @ 4253			
OIL WELL		able for this depth or be for full 24 hou	rs)			
Date First New Oil Run To Tan	i	•	ow, pump, gas lift, etc.)			
5-5-79 _ength of Test '	5-8-79  • Tubing Pressure	Flowing Casing Pressure	Choke Siz	•		
24 hrs	180	0	20/6 Gan-MCF	64		
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	į			
	300	20 Load	1 422	diff		
AS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF Gravity of	Condertacte 41979		
Testing Method (pirot, back pr.	Tubing Pressure (Shut	c-in) Cosing Pressure (5hu	t-in) Choke Siz			
- COMPONENT			CONSERVATION CO	W COLOT		
ERTIFICATE OF COMP	LIANUE	OIL	THE 4 S 4070	WINIDGION -		
hereby certify that the rules	and regulations of the Oil	Conservation APPROVED		, 19		
ommission have been complied with and that the information given   Original Signed D		al Signed by A. A.	Vendiler			
		1)	CUPERVISOR DISTRICT R	ir. 3		
		/ I ···				
A)	1 men	If this is a re-	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended			
<u> </u>	(Signature)	well this form mu	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Division Pro	Division Production Manager  All sections of this form must be filled out completely for			out completely for allow-		
(Title) able on new and recompleted wells.						
May 25,	1979 (Dute)	well name or numb	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
				for each pool in multiply		
		ti cimbieced weits.				