Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.										
Operator Well API No. APACHE CORPORATION										
Address										
1700 LINCOLN, SUITE 2000, DENVER, CO 80203										
Other (Please explain)										
Recompletion Oil Dry Gas Effective 01-01-94 Change in Trasporter of: Recompletion Change in Trasporter of:										
Change in Operator Casinghead Condensate										
If change of operator give name and address of previous operator DIST. 3										
II. DESCRIPTION OF WELL AND L	dina Pa		-	Kind of Leas		I ove No				
Lease Name APACHE	Well No. Pool Name, Includi 117 LINDRITH-G						_	r Fee Lease No.		
Location Unit Letter A : : 660 Feet From The N Line and 610 Feet From The E Line										
Section 12 Township 24N Range 4W, NMPM, Rio Arriba County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form to be sent)										
Giant Refining P. O. Box 256, Farmington, NM 87499 Name of Authorized Transporter of Cashinghead Gas or Dry Gas Address (Give address to which approved copy of this form to be sent).										
Name of Authorized Transporter of Cashinghead Gas or Dry Gas Address (Give address to which approved copy of this form to be sent) El Paso Natural Gas P. O. Box 4990, Farmington, NM 87401										
If well produces oil or liquids,	Unit Sec	:. Twp. Rge.			connecte		When ?		· · · · · · · · · · · · · · · · · · ·	
give loction of tanks.	II	1 1					<u> </u>			
If this production is commingled with that from any other lease or pool, give commingling order number:										
IV. COMPLETION DATA	Oil We	li Gas Well	New	Well	Vorkover	Deepen	Plug Back	Same Resv	Diff Res'v	
Designate Type of Completion						l 	 	 		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.		
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations Perforations							Depth Casin	Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
			-					**********		
									- 	
V. TEST DATA AND REQUEST FOR ALLOWABLE										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.)										
Date First New Oil Run to Tank	Date of Test Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas-MCF	Gas-MCF		
GAS WELL										
Actual Prod. Test-MCR/D	Actual Prod. Test-MCR/D Length of Test			. Condens	ate/MMCF	,		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size		
VI. OPERATOR CERTIFICATE OF COMPILANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved JAN 1 0 1994										
Signature										
JoAnn Smith	Engineering Tech			Title SUPERVISOR DISTRICT 43						
Printed Name	Title (303) 837-5000				Title SUPERVISOR DISTRICT #3					
12-15-93 (303) 837-5000 SUPERVISOR DISTRIBUTION OF THE SUPERVI										

INSTRUCTIONS: This form is to be filed in compliance with Rul 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rul 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.