Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

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DISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See instruction at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator APACHE CORPORATION Well API No.								
1700 LINCOLN, SUITE 2000, DENVER, CO 80203								
Reason(s) for Filing (Check proper box) New Well Other (Please explain)								
Recompletion Oi	Change in Tra	JAN1 01994 Effective 01-01-94						
Change in Operator Ca	OIL CON. DIV							
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL AND		· · · · · · · · · · · · · · · · · · ·	7.1					
Lease Name APACHE	Well No. 116	Pool Name, Includ	ing Formation Kind of Lease State, Federal		Lease No. 126			
Location Light Letter C								
10 OAN								
Section 12 Township 24N Range 4W, NMPM, Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
Name of Authorized Transporter			Address (Give address)	to which approve	copy of this	form to be sent		
Giant Refining		P. O. Box 256,	O. Box 256, Farmington, NM 87499*					
Name of Authorized Transporter El Paso Natural	Address (Give address to which approved copy of this form to be sent) P. O. Box 4990, Farmington, NM 87401							
If well produces oil or liquids, give loction of tanks.	Is gas actually connected? When ?							
L	vith that from any other	r lease or nool give	a commingling order num	nhaer	<u> </u>	-		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA								
Designate Type of Completion	- (X)	i Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.			
Elevations(DF,RKB,RT,GR, etc.)	Tubing Depth							
Perforations	L	Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TU	BING SIZE	DEPTH SET		SACKS CEMENTS			
								
						-		
						· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUEST FO		of load oil and must	t he equal to an amount of					
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.) Date First New Oil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Troubling Method (Trow, pump, Xas Int, Etc.)							
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas-MCF			
GAS WELL								
Actual Prod. Test-MCR/D Length of Test			Bbls. Condensate/MMCF	7	Gravity of Co	ndensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pressure (Shut-in)	Choke Size		•	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION:								
I hereby certify that the rules and Division have been complied with is true and complete to the best of	Date Approved JAN 1 0 1994							
	ou m	, the	-		<u> </u>			
ignature JoAnn Smith Engineering Tech			Ву	By				
Printed Name				Title SUPERVISOR DISTRICT 49				
12-15-93		837-5000	_ Title	- OUPER	MOUR DIS	TRICT #3		

INSTRUCTIONS: This form is to be filed in compliance with Rul 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rul 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.