



BRUCE KING  
GOVERNOR

LARRY KEHOE  
SECRETARY

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

May 14, 1979

Cotton Petroleum Corporation  
717 Seventeenth Street, Suite 2200  
Denver, Colorado 80202

Re: Cotton Petroleum Corporation  
Apache #119  
1-12-24N-4W

Gentlemen:

The attached temporary C-104 approved this date well expire JUN 15 1979

Rules 1104 and 1105 must be complied with prior to that date  
to avoid shut in at that time.

If there are questions, please contact this office.

Yours very truly,

A. R. Kendrick  
District Supervisor

Attachment

xc with Attachment: Oil Conservation Division, Santa Fe  
Liquid Transporter: Basin, Inc.  
Gas Transporter: El Paso Natural Gas Company

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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

## NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE  
AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65Temporary C-104 to allow testing of well  
Down pipeline to minimize waste

Operator Cotton Petroleum Corporation	
Address 717 17th Street, Suite 2200, Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## I. DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 119	Pool Name, including Formation Lindrith-Gallup Dakota West	Kind of Lease State, Federal or Fee	Jicarilla Apache	Lease No. 126
Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>12</u> Township <u>24N</u> Range <u>4W</u> , NMPM, <u>Rio Arriba</u> County					

## II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Basin Inc.	Address (Give address to which approved copy of this form is to be sent) 511 West Ohio St., Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>12</u>	Twp. <u>24N</u>	Rge. <u>4W</u>	Is gas actually connected? <u>NO</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well (X)	Gas Well	New Well (X)	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded April 10, 1979	Date Compl. Ready to Prod.		Total Depth 7559'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6823 KB	Name of Producing Formation Gallup-Dakota		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe 7559			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8		393 KB		275 sxs to surface			
7-7/8"	4-1/2		7559 KB		stage 1 600 sxs			
					stage 2 500 sxs			
					DV tool @ 4145			

## IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Commission have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)  
Division Production Manager  
(Title)  
May 9, 1979  
(Date)

OIL CONSERVATION COMMISSION  
MAY 14 1979APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by A. R. Kendrick  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply