

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Contract No. 126
2. NAME OF OPERATOR Cotton Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 717 17th Street, Suite 2200, Denver, Colorado 80202	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL, 1980' FSL	8. FARM OR LEASE NAME Apache
14. PERMIT NO.	9. WELL NO. #119
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6823' GR	10. FIELD AND POOL, OR WILDCAT Lindrith Gallup Dakota West
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T 24N, R 4W N.M.P.M.
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-10-79 Spud well.

4-11-79 396' TD. Ran 9 jts of 8-5/8" 24# casing. Set at 393'KB with 275 sacks Class B 2% CaCl. Cement circulated.

4-25-79 7559' TD. Ran 191 jts 4-1/2" K-55 casing. Set at 7559'. Cemented as follows:

Stage One: 600 sacks 50-50 poz, 2% gel, 6# salt, 6-1/4# gilsonite.

Stage Two: 500 sacks 65-35 poz, 12% gel, 12-1/2# gilsonite.
600 sacks 50-50 poz, 2% gel.
DV tool @ 4145'.

18. I hereby certify that the foregoing is true and correct

SIGNED

DELLWOOD

TITLE Division Production Mgr.

DATE 5-14-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

State.

