	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104/ Supersedes Old C-104 and C- Effective 1-1-C5 GAS API 30-039-21893					
	Cotton Petroleum Corporation								
	Address	717, 17th Street, Denver, Colorado 80202							
	If change of ownership give name and address of previous owner								
H. DESCRIPTION OF WELL AND LEASE Lease Name Apache Ill9 Lindrith Gallup Dakota W State, Federal or Fee Indication Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East									
		ownship 24N Range		Arriba					
	<u> </u>			County County					
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of Basin Inc. Name of Authorized Transporter of Co		Address (Give address to which appro	idland, Texas 79701					
	El Paso Natural (Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? When						
give location of tanks. I 12 24N 4W NO If this production is commingled with that from any other lease or pool, give commingling order number:									
ĮV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff.								
	Designate Type of Completi		(X)	1 1					
	Dale Spudded April 10, 1979	Date Compl. Ready to Prod. 5-15-79	Total Depth 7559'	P.B.T.D. 7520 VD					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	7520 KB Tubing Depth					
	6823 KB	Gallup-Dakota	6324 KB	6226 Depth Casing Shoe					
	Ferroiditoila			7559					
			D CEMENTING RECORD						
	12-1/4"	8-5/8	393 KB	275 sacks to surface					
	7-7/8"	4-1/2	, 7559 KB	stage 1 600 sacks					
				stage 2 1100 sacks DV tool @ 4145					
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tonks	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)							
1	5-23-79	Date of Tee: 5-25-79	Producing Method (Flow, pump, gas li) Flowing	ι, ειε.,					
Ì	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
-	24 hrs Actual Prod. During Test	420 Oil-Bhis.	Water-Bble.	Cap MCF					
Ì	Actual 1 to a Dailing 1 co.	178	200 Load	473					
•-	CACHELL								
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Shoke Size					
V1. (CERTIFICATE OF COMPLIANCE	ICE	OIL CONSERVATION COMMISSION						
		egulations of the Oil Conservation							
		best of my knowledge and belief.	By Original Signed by A. R. Kendrick						

Division Production Manager (Title)

(Date)

May 31, 1979

APPROVED				
By Original	Signed by	y A. R.	Kendrick	
	4.19°C.		5	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-shie on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.