Form 9-331 (May 1963)

N

14. P

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reverse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

LEASE DESIGNATI	ON	AND	SERIAL	NO.
Contract	N	0.1	26	

	AND REPORTS ON WELLS
(Do not use this form for proposals to Use "APPLICATION	drill or to deepen or plug back to a different reservoir. FOR PERMIT—" for such proposals.)

Use "APPLICATION FOR PERMIT— for such proposais.)		<u> Jicarilla Apache </u>		
L GAS OTHER		7. UNIT AGREEMENT NAME		
ME OF OPERATOR		8. FARM OR LEASE NAME		
Cotton Petroleum C	orporation	Apache 9. WELL NO.		
OCATION OF WELL (Report location of the also space 17 below.)	Suite 2200, Denver, Colorado 80202 clearly and in accordance with any State requirements. L, 1980' FSL	#118 10. FIELD AND POOL, OR WILDCAT Lindrith Gallup Dakota West 11. SEC., T., R., W., OR ELE, AND SURVEY OR ABEA Sec. 12, T 24N, R 4W		
ERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
	6797' GR	Rio Arriba New Mexico		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF: REPAIRING WELL WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONMENT* (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-27-79

Spud well.

3 - 28 - 79

Ran 9 jts of 8-5/8" 24# K-55 casing. Set at 395' TD. 391' KB with 275 sacks Class B 2% CaCl. Cement circulated.

4-15-79

7522 TD. Ran 193 jts of 4-1/2" long string 11.6#, 10.5# casing. Set at 7522'. Cemented as follows:

Stage One:

600 sacks of 50-50 poz, 10% gel, 6# salt

6-1/4# gilsonite.

Stage Two:

100 sacks 65-35 poz, 10% gel, 12# salt

and 12-1/2E gilsonite.

600 sacks 50-50 poz, 2% gel. DV tool

at 4084' KB.

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18. I hereby certify that the foregoing is true and correc	t	
signed Mond se3	TITLE Division Production Mgr.	DATE 5-17-79
(This space for Federal or State office use)		\(\langle \)\(\langle \)\(\lan
APPROVED BY	TITLE	019
CONDITIONS OF APPROVAL, IF ANY:		10 COW.
		Mr. Ont. 3
*	See Instructions on Reverse Side	OIL DIST.

