SANTA FE	KEUUESI	FUK ALLUWADLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL -	_ GAS
1 RANSPORTER GAS			
OPERATOR PROBATION OFFICE			
Operator	Low Components		
Address	Leum Corporation		
717 .17th Stre	eet, Suite 2200, Denver, (Colorado 80202 Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter eli Oil Dry Ga Casinghead Gas Conden	一	
If change of ownership give name and address of previous owner		·	
. DESCRIPTION OF WELL AND I	LEASE.	X and of 1 a	case vi Lease N
Leose Name APACHE	Well No. Pool Name, Including Fo	Stole, Fed	eral or Fee Apache 126
Location Unit Letter -K : 19	Peat From The South Lin	e and <u>1980</u> Feet 7 so	om The West
Line of Section 12 Tow	vaship 24N Range 4W	, NMPM, Rio	Arriba Count
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)
Name of Authorized Transporter of Oil or Condensate Giant Refining Co.		Roy 256 Farmington NM 87401	
Name of Authorized Transporter of Casinghaad Gas () or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401	
El Paso Natur	al Gas Company Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	K 12 24N 4W	yes ;	5-16-79
. COMPLETION DATA	th that from any other lease or pool,	Now Well Workover Deepen	Plug Back Same Hes'v. Diff. Res
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoo
Perforations	TIPNIC CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>.</u>		
PROVECT E	OP ALLOWARIE (Test must be a	fter recovery of total volume of load	le qui besser so of lesperie Citamisha !!
V. TEST DATA AND REQUEST FOOL WELL	able for this de	prich or be for full 24 hours) Preducing Method (Flow, pump, ga	Ville elea IN. COM.
Date First New Oil Run To Tanks	Date of Test		Choke Size
Length of Test	Tubing Pressure	Casing Presews	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (puot, back pr.)	Tubing Processe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION OF LD 2	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
shove is true and complete to the	A oder or mit was asset and a series	TITLE SUPERVISOR DIST	RICT # 3
Dr Had	/T>m?	This form is to be filed	In compliance with RULE 1104. Howelds for a newly difficd or deep-
D.E. Nood DM) (Signature) Division Production Manager		well, this form must be recomplished with nuce 111.	
Division Production Manager (Title)		All sections of this form must be filled out completely to the	
		11	I. II. III. and VI for changes of overporter or other such change of could