DISTRIBUTION SANTA FE U.S.U.S. LAND OFFICE TRANSPORTER DIL

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

1	OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operation office			
	APACHE CORPORATION			
	1700 LINCOLN, #4900, DENVER, COLORADO 80203-4549			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Recompletion Oil Dry Gas			
	Change in Ownership X		Gas	
	If change of ownership give name and address of previous owner	Cotton Petroleum Corpo	ration 3773 Cherry	Crock Drive No. 4750 D
-	Colorado 80209			
ш	- DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind	of Lease N
	APACHE	118 LINDRITH GA	ALLUP-DAKOTA W. State	, Federal or Fee FEDERAL 126
	Location			· · · · · · · · · · · · · · · · · · ·
	Unit Letter K; 198	80' Feet From The South L	ine and <u>1980'</u> Fe	et From The West
	Line of Section 12	Township 24N Range	4W , NMPM,	RIO ARRIBA Count
m.	DESIGNATION OF TRANSPORT	RTER OF OIL AND NATURAL G		
	GIANT REFINING COMPANY		Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256 - FARMINGTON, NM 87499	
	Name of Authorized Transporter of Casinghead Gas 🕱 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	EL PASO NATURAL GAS		P.O. BOX 1492 - EL PASO, TX 79978	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? YES	When
IV.	If this production is commingled w	with that from any other lease or pool		per:
•	Designate Type of Complet	ion - (X)	New Well Warkover Dec	epen Plug Back Same Res'v. Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			1001 2001	F.B.1.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total valume of l	oad oil and must be equal to or exceed top allo
	DIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Methods (Rious, pump, gas lift, etc.)			
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
ŀ	Actual Prod. During Test	Oil-Bbis.	Water-Bbis. OCT 2	U 122 Gas-MCF
_	San Factor			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
				Gravity of Commensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Cosing Pressure (Shut-is)	Choke Size
V1. (CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I	hereby certify that the rules and solving have been complied with	regulations of the Oil Conservation	BYSUPERVISOR DISTRICT THE	
•	bove is true and complete to the	best of my knowledge and belief.		
			TITLE SOFERVIOUR DISTRICT STA	
	Alani SM	1 Sillist	This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepens	
-	(Signature)		well, this form must be ac-	companied by a tabulation of the deviation
	Monte	and Congs	All sections of this fo	accordance with RULE 111. rm must be filled out completely for allow
	Tit	i e / /	able on new and recomplet	ad wells.

(Date)

Fill out only Sections I. II. III, and VI for changes of ownswell name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.