## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No.1004-0135

5. Lease Designation and Ser. No

JAT 126

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

Use "APPLICATION FOR PERMIT" For such proposals

7. If Unit or CA, Agreement Designat

1. Type of Well:

2. Name of Operator

XX Oil Well

Apache Corporation

3. Address and Telephone No.

Other

87401

505-325-0318

8. Well Name and No. Apache # 118

9. API Well No.

30 03921894

10. Field and Pool, or Exploratory Ar

W. Lindrith Gal/Dak

11. County or Parish, State Rio Arriba NM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL & 1980 FWL NE SW Sec 12 T24N R4W

2855 Southside River Road Suite A, Farmington, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUNDRY NOTICES AND REPORTS ON WELLS 01 FEB 28 PM 12: 50

Do not use this form for proposals to drill or to deepen

The adifferent reservoir.

TYPE OF SUBMISSION	TY	TYPE OF ACTION		
XX Notice of Intent	XX Abandonment  Recompletion	Change of Plans New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection		
Final Abandonment Notice	Other	Dispose Water		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed wor well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation proposes to P&A this well according to the attached procedure.

Attachment.

14. I Certify that the sprenging is true and co.	rrect.				
Signed Jankwelly	Title	Sr. Production Foreman	Date	Z-26-200/	,
(This space for Federal or State office use)		A made and ARI and Ph			

7s/ Brian W. Davisitle Approved by Conditions of approval, if any:

Lands and Mineral Resources

MAR 1 6 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.

5095'

6220'

7158'

Apache Corporation

JAT 126 #118 Spvd 3-27-79 Sec 12, T24N, R4W Csg: Surface - 898" 24 # K-55 @ 391' Rio Arriba, NM with 275 sx to surface Long String - 41/2" 10.5 # and 11.6# e 7522'. DV tool e 4084'. 1st stage - 600 sx 2nd Stage - 700 sx Cant tops calculated by B. Davis - BLM 2-23-01 Formation Tops: Naciemto 1120' Pt. Lookout Ojo Alamo 2080' Fruitland 2350' Gallup Dakota 391' Retured Cliffs 2959' Cliff House 4602' 1091 TOC They Record: (calculated) 188 jts (6124') 2318" EUE 4.7 # J-55 AD-1 Packer 40 jts tbg , landed @ 7383! 1 4084 DV Tool 4736 TOC (Calculated) 6288 6408' 7160' 7382' 1480' PBTD 75221

## BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

- 1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.
- 2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in a an approved facility.
- 3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.
- 4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval 200'				
Less than 20%					
2 to 5 %	150'				
6 to 9 %	100'				
10 to 15 %	50'				
Greater than 15%	30'				

- 5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.
- 6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.
- 7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.

Alkali Sacaton (Salado Variety)	1.0 lb per acre
Western Wheat Grass (Arriba or Barton Variety)	8.0 lbs per acre
Intermediate Wheat (Grass Amur or Oahe Variety)	9.0 lbs per acre
Galleta (Caryopsis)	2.0 lbs per acre
Blue Gramma (hachita, lovington)	1.0 lb per acre

This is the Jicailla South Mix that would be appropriate for reseeding this location.