

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No.1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

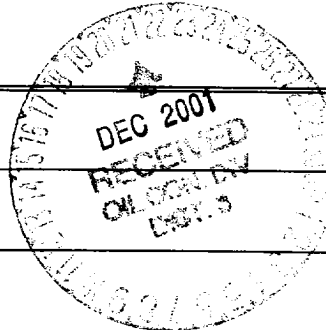
Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Ser. No
JAT 126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE



1. Type of Well:
XX Oil Well Gas Well Other

8. Well Name and No.
Apache # 118

2. Name of Operator
Apache Corporation

9. API Well No.
30 03921894

3. Address and Telephone No.
2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318

10. Field and Pool, or Exploratory Area
W. Lindrith Gal/Dak

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL & 1980 FWL NE SW Sec 12 T24N R4W

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation Plugged and Abandoned the wellbore according to the attached Wellbore Dia and P & A Report.

The location will be remediated per BLM Specifications.

14. I Certify that the foregoing is true and correct.

Signed [Signature] Title Sr. Pumper Date 11-7-01

(This space for Federal or State office use)

Approved by /s/ Brian W. Davis Lands and Mineral Resources Date DEC 17 2001

Conditions of approval, if any:

Title 16 U.S.C. Section 1601, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fraudulent or

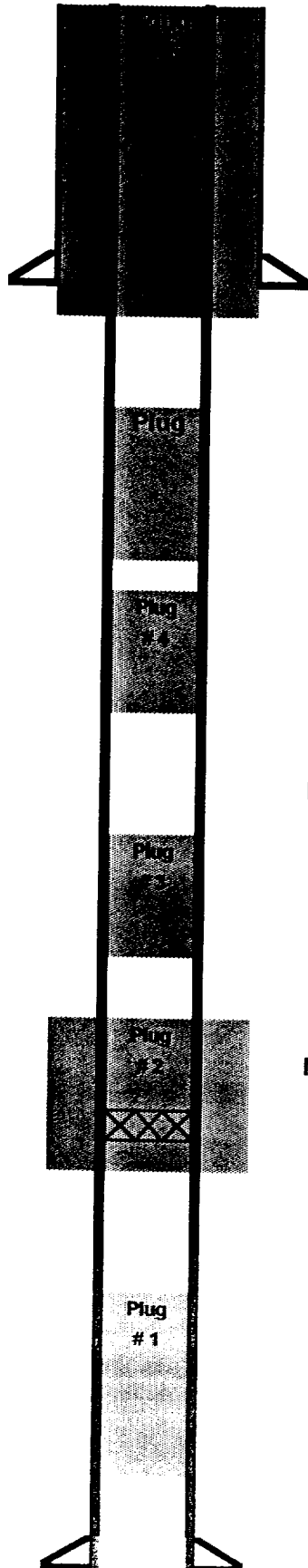
fraudulent statements or representations or any matter within its jurisdiction.

WELL NAME

Apache 126 # 118

DATE

10/29/2001



SURFACE CSG: 8-5/8"
24 #, K-55, @ 391'
w/275 sx. Circ to surface

PROD CSG: 4-1/2" 10.5 # & 11.6 # @ 7522'
1st Stage- 600 sx
2nd Stage- 700 sx

DV TOOL @ 4084'

- Plug # 1** Change of original procedures approved per: Brian Davis- BLM
 Load hole w/ 14 bw Break circ. Circ otut 30 bbls black water.
 Spot 98 sx. (115.64 cuft) 15.9 ppg cmt plug f/7268' to 5998'
 WOC -Tag TOC w/ Wireline @ 6042'
- Plug # 2** Perforate csg. @ 4660'. Set Wireline set Cmt. Ret. @ 4600'. Est rate
 Pump 47 sx (55.46 cuft) 15.7 ppg cmt below CR and behind csg.
 From 4660 to 4441'. Sting out of ret. Spot 13 sx (15.34 cuft) 15.7 ppg
 cmt plug from 4600' to 4429'
- Plug # 3** 75 sx (88.5 cuft) 15.6 ppg cmt in 2 stages f/3038' to 2549'
 and f/ 2515 to 2014'
- Plug # 4** 13 sx (15.34 cuft) 15.6 ppg cmt f/1178' to 1007'
- Plug # 5** Perforate csg @ 441'. Est rate. Pump 147 sx (173.46 cuft) 15.6 ppg cmt
 Inside and outside f/441' to surface. Circ 2 sx to surface
 Remove wellhead. Fill voids. Install P & A marker.

Note : Al Yepa Rio Peurco Area BLM Inspector
 on location throughout job.

Perfs
 6288-6408

7160-7382

PBTD
 7480'

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in a an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

| % Slope | Spacing Interval |
|------------------|------------------|
| Less than 20% | 200' |
| 2 to 5 % | 150' |
| 6 to 9 % | 100' |
| 10 to 15 % | 50' |
| Greater than 15% | 30' |

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.