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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

API 30-039-21895

I. Operator
Cotton Petroleum Corporation
Address
717 17th Street, Suite 2000, Denver, Colorado 80202
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 121	Pool Name, Including Formation Lindrith Gallup Dakota W	Kind of Lease Jicarilla State, Federal or Fee Apache	Lease No. 129
Location Unit Letter A : 480 Feet From The North Line and 980 Feet From The East Line of Section 13 Township 24North Range 4 West , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702 Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 13	Twp. 24N	Pge. 4W	Is gas actually connected? Yes	When 6-2-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well (X)	Gas Well	New Well (X)	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-16-79	Date Compl. Ready to Prod. 5-22-79	Total Depth 7555'	P.B.T.D. 7516'					
Elevations (DF, RKB, RT, GR, etc.) 6853 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7208	Tubing Depth 7448					
Perforations Dakota 7208-7440	Depth Casing Shoe 7555'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	395'	250 to surf					
7-7/8"	4-1/2"	7555'	stage 1 600 sx					
			stage 2 700 sx					
			DV tool @ 4098'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

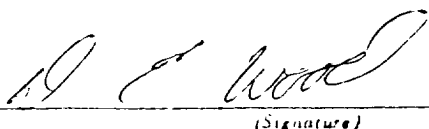
Date First New Oil Run To Tanks 6-2-79	Date of Test 6-5-79	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 200	Casing Pressure 0	Choke Size 32/64
Actual Prod. During Test	Oil - Bbls. 125	Water - Bbls. 100 Load	Gas - MCF 218

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Division Production Manager
(Title)

June 6, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DISTRICT 13

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.