

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
Cotton Petroleum Corporation 717 17th Street, Suite 2200, Denver, Colorado 80202		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐ Recompletion ☐ Castinghead Gas ☐ Condensate ☐ Change in Ownership ☐		
If change of ownership give name and address of previous owner		
DESCRIPTION OF WELL AND LEASE		
Lease Name Apache	Well No. 121	Pool Name, Including Formation Lindrith Gallup-Dakota West
Kind of Lease Apache	Lease No. 129	
Location Unit Letter A ; 480 Feet From The North Line and 980 Feet From The East Line of Section 13 Township 24N Range 4W , NMPM, Rio Arriba County		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Basin Inc.		Address (Give address to which approved copy of this form is to be sent) 511 West Ohio Street, Midland, Texas 78701
Name of Authorized Transporter of Castinghead Gas ☒ or Dry Gas ☐ Basin Inc.		Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.		Is gas actually connected? When
Unit A	Sec. 13	Twp. 24N
Ege. 4W		
If this production is commingled with that from any other lease or pool, give commingling order number		
VI. COMPLETION DATA		
Designate Type of Completion - (X)		
Oil Well	Gas Well	New Well
Workover	Deepen	Plug Back
Some Resrv.	Diff. Resrv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth
Elevations (D.F., F.A.D., F.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay
Perturbations		Depth Casting Shoe
TUBING, CASING, AND CEMENTING RECORD		
POLE SIZE	CASING & TUBING SIZE	DEPTH SET
VII. TEST DATA AND REQUEST FOR ALLOWABLE		
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
OIL WELL		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, lbs lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF
GAS WELL		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pump, back prod.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)
		Grav. of Condensate
		Choke Size
VIII. CERTIFICATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		
D. E. Wood		
Division Production Manager		
November 5, 1979		
OIL CONSERVATION COMMISSION		
APPROVED		
BY		
TITLE		
This form is to be filed in compliance with RULE 1104.		
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
All sections of this form must be filled out completely for allowable on new and recompleted wells.		
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.		
Separate Forms C-104 must be filed for each pool in multiply completed wells.		