				•	
SANTA FE	KEUUES1	FUK ALLUWABLE		Ellective 1-1-69	,
FILE		AND	LATUDAL CAS		
U.S.G.S.	AUTHORIZATION TO TRA	ואטאסונו טור אאט ו	ANTOKAL GAS		
LAND OFFICE			-		
TRANSPORTER GAS GAS					
OPERATOR				•	
PRORATION OFFICE					
Operator Dates and	1 Component				
Address	leum Corporation				
717 17th Stre	eet, Suite 2200, Denver, (Colorado 80202	lain!		
Reason(s) for liling (Check proper bos)		Other (7-1case	explains	•	
New Well	Change in Transporter of: Ott K Dry Ga	. 🗖			
Recompletion .					
Change in Ownership	Casinghead Gas Conder				
If change of ownership give name					
and address of previous owner	·			•	
DESCRIPTION OF WELL AND I	LEASE	ormation	Kind of Lease Ji		Lease No
Lease Name			State, Federal or	r	129
APACHE	121 Lindrith Gallu	up-Dakota West		Apache	J
Location		•	_ Feet From The	East	
Unit Letter A : 48	30 Feet From The North Lin	ie and <u>980 </u>	Feat rom ine_	nasc	
	enship 24N Range 4V	N NMPM	· Rio Arrib	а	Count
	· · · · · · · · · · · · · · · · · · ·				
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address	to which approved o	opy of this form is to	be sent)
Name of Authorized Transporter of Oil Giant Refining		Box 256 Farmi	noton NM 8	7401	
Giant Relinit	inghead Gas (X) or Dry Gas	Address (Give address	to which approved o	opy of this form is to	be sent)
Name of Authorized Transporter of Cas		P. O. Box 99			
	Unit Sec. Twp. P.go.	is gas actually connect	ed? When		
If well produces oil or liquids, give location of tanks.	A 13 24N 4W	yes	t		
dive location of the	th that from any other lease or pool,	give commingling orde	number:		
COMPLETION DATA		Now Well Workover		ug Back Same Hes	v. Diff. Res
	Oil Well Gas Well	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			•
Designate Type of Completic	711 - (74)	Total Depth	- P.	B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	10.0.207			
705 PKP PT CP	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)					
Perforations			De	epth Casing Shoe	
Fellorations					
	TUBING, CASING, AN	D CEMENTING RECOF	1D	SACKS CEM	ENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	37010	
				A CONTRACTOR OF THE PARTY OF TH	
		1	ne of land his ages	mark belleval 16 or	sceed top al
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	ifter recovery of total volt epth or be for full 24 hour	1)	1574 (1900)	<u></u>
OIL WELL. Date First New Oil Run To Tanks	Date of Test	Preducing Methed (Flor	u. pump, cas lie		-
Date First New Olt Nat 10 tunes				DIST. 8 /	
Length of Test	Tubing Pressure	Casing Pressure	اخ	hoke Size	
Ferdin o		•		ae - MCF	
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	10	- n.u.	
		<u> </u>			
	•				
GAS WELL	Length of Test	Bble. Condensate/MAC	F G	ravity of Condensate	
Actual Fred, Test-MCF/D	Foundam or 1 and				
Town Method (nutat back Pro)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) C	hoke Size	

OIL CONSERVATION COMMISSION FEB 27 1981

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oll Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Division Production Manager

(Title)

APPROVED

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE. This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly deflied or deeper well, this form must be accompenied by a tabulation of the dayled tests taken on the well in accordance with nucl. 111.

All sections of this form must be filled out completely for all able on now and accompleted wells. FIII out only Sections I. H. III, and VI for changes of use oil name or number, or transporter, or other such Change of conditions