Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRANSI	PORT (DIL AND NAT	TURAL GA	S		
Operator Well API No.							
APACHE CORPO	DRATION						
Address							
	SUITE 2000, DENVER,	CO 80	<u> </u>		ES (8) (7)	e as 6 C	Ne.
Reason(s) for Filing (Check proper New Well			Other (Please	e explain)	EGE	BAR	
Recompletion Oil	Change in Trasporter of: Dry Gas		Effective 01-01-94	In I			ĻÜ
	singhead Condensate				JAN1 0	1994	
If change of operator give name and address of previous operator		DIST. 3					
II. DESCRIPTION OF WELL AND L Lease Name	ncluding Fo	g Formation Kind of Lease Lease No.					
APACHE		_	UP DAK.	State, Federal o	gr Fee 129		
Location							
Unit Letter A	_: : <u>480</u> Feet From Th	e <u>N</u>	Line and	Feet Fro	om The	<u>E</u>	Line
12 94	IN 41	iar	n. Bi. Ail.			•	
Section 13 Township 24		WW. NMI	РМ, Rio Arriba			(X	ounty
III. DESIGNATION OF TRANSPOR		Add	ress (Give address to	o which approve	d copy of this	form to be sent	.
Name of Authorized Transporter of Oil or Condensate Giant Refining			Address (Give address to which approved copy of this form to be sent) P. O. Box 256, Farmington, NM 87499				
Name of Authorized Transporter of Cashinghead Gas ■ or Dry Gas							
El Paso Natural			O. Box 4990.			7401	
If well produces oil or liquids, give loction of tanks.	Unit Sec. Twp. F	lge. Is g	as actually connecte	xd?	When?		
	rith that from any other lease or poo	d give com	mingling order num	her:	<u> </u>		
IV. COMPLETION DATA	that that from any other lease or poo	, give com					
Designate Type of Completion	- (X) Oil Well Gas We	ll New	Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Tota	l Depth		P.B.T.D.		-
levations(DF,RKB,RT,GR, etc.) Name of Producing Formation Top C			Oil/Gas Pay	Tubing Depth			
Perforations				Depth Casing Shoe			
	TUBING, CAS	SING AND	CEMENTING RECO	RD	1		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
			· · · · · · · · · · · · · · · · · · ·			 	
					 	······································	
V. TEST DATA AND REQUEST PO	XR ALLOWABLE	11			L		
OIL WELL (Test must be after rec	overy of total volume of load oil and	i must be e	qual to or exceed to	p allowable for t	his depth or b	e full 24 hours.	7
Date First New Oil Run to Tank	Date of Test	Prod	ucing Method (Flow	v, pump, gas lift,	etc.)		-
Length of Test	Tubing Pressure	Casi	ng Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.	Wat	Water - Bbis.		Gas-MCF		
GAS WELL	<u> </u>				1		
Actual Prod. Test-MCR/D	Length of Test	Bbls	Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casi	ng Pressure (Shut-in	1) :	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my repowledge and belief.			OIL CONSERVATION DIVISION				
			Date Approved JAN 1 0 1994				
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Signature	Engineering Te	ch.	Ву	7	$\leftrightarrow \alpha$	iam/	······
JoAnn Smith Printed Name	Engmeering 1e	<u></u>	11	SUPER		~~~X	_
12-15-93	(303) 837-500	0	1100		VISUA UI	>≀HiGT ∦(3

INSTRUCTIONS: This form is to be filed in compliance with Rul 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rul 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.