

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Jicarilla Apache	
2. NAME OF OPERATOR Cotton Petroleum Corporation		8. FARM OR LEASE NAME Apache	
3. ADDRESS OF OPERATOR 717 17th Street, Suite 2200, Denver, Colorado 80202		9. WELL NO. 120	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1650' FWL		10. FIELD AND POOL, OR WILDCAT Lindrith Gallup Dakota West	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13, T24N-R4W N.M.P.M.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6841' GR		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-18-79 TD 7545', ran 231 jts 4-1/2" 11.6# & 10.5# K-55 ST&C Casing set at 7540' with DV tool at 4141'. Cemented as follows:

Stage one: 500 gals mud flush, 600 sxs 50-50 poz, 6-1/4#/sx gilsonite, 6#/sx salt, 2% gel.

Stage two: 500 gals mud flush, 100 sxs 65-35 poz w/12-1/4#/sx gilsonite, 10% gel, 600 sxs 50-50 poz w/2% gel.



18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Division Production Manager DATE 3-27-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side