## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION fbrm C-104 SAHTA FC REQUEST FOR ALLOWABLE upersedes Old C-104 and C-110 FILE Effective 1-1-65 CHIA U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAMSPORTER GAS Temporary C-104 to allow testing of well down pipeline OPERATOR to minimize waste. PRORATION OFFICE Operator Cotton Petroleum Corporation Address 717 17th Street, Suite 2200, Denver, Colorado 80202 Reason(s) for liling (Check proper box) Other (Please explain) New Well XX Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Jicarilla Lease No. State, Federal or Fee Indian Apache 120 Lindrith Gallup Dakota W 129 Location 660 Feet From The North Line and 1650 Unit Letter Feet From The 13 24N Township Range 4W , NMPM, Rio Arriba County Address (Give address to which approved copy of this form is to be sent) Permian Corporation P.O. Box 1702, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas 💥 or Dry Gas 🦳 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico 87401 Unit Sec. Twp. P.ge. Is gas actually connected? When If well produces oil or liquids, C ! 13 24N : 4W NO If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Cil Well Gas Well New Well Workover Deepen Plug Back | Same Resty, Diff. Resty Designate Type of Completion - (X) (X)(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. 7540' 1-31-79 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oll/Gas Pay Tubing Depth 6841' GR Gallup-Dakota Perforations Depth Casing Shoe 7540' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8-5/8" 12-1/4" 377 275 sxs to surface 4-1/2" 7-7/8" stage 1 600 sxs 7540 stage 2 700 sxs DV tool @ 4141' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oll-Bbls. Water - Bble. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) CERTIFICATE OF COMPLIANCE OIL CONSERVATION MAR 3 0 1979 APPROVED , 19 -I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick BY SUPERVISOR DIST. 🔑 TITLE \_ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allow-

Separate Forms C-104 must be filed for each pool in multiply

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

able on new and recompleted wells.

Division Production Manager

(Date)

March 27, 1979