				\			
SANTA FE	J KEUUESI	KENDEST LOK ALFORABLE			Ellective 1-1-65		
FILE		AND			•		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND N	ATURAL GA	LS			
LAND OFFICE			-				
TRANSPORTER OIL GAS			•				
OPERATOR				•			
PRORATION OFFICE							
Cotton Petrol	leum Corporation	•					
Address				-			
	eet, Suite 2200, Denver, (Other (Please	explain)				
Reason(s) for liling (Check proper box)	Change in Transporter of:			•			
New Well	Oil Dry Ga	. 🗆					
Recompletion Change in Ownership	Casinghead Gas Conden	sade 🔲					
Change in Garacter							
If change of ownership give name and address of previous owner	·						
	FACE						
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Jicarilla	Lease No		
АРАСНЕ	120 Lindrith Gallu	in-Dakota West	State, Federal c	Apache	129		
Location		•		Noct			
Unit Letter C : 61	60_Feet From The North_Lin	• and <u>1650</u>	Feet From Th	• West			
10 00	enship 24N Range 4W	, NMPM,	Rio Arri	iha	County		
Line of Section 15							
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to	which approve	d copy of this form is to	be sent)		
Name of Authorized Transporter of Oil Giant Refinin	1						
Nexts of Authorized Transporter of Cas	Box 256, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
•	P. O. Box 990, Farmington, NM 87401						
	al Gas Company Unit Sec. Twp. Rge.	Is an actually connected	i7 When				
If well produces oil or liquids, give location of tanks.	C 13 24N 4W	yes					
If this production is commingled wit	th that from any other lease or pool,	give commingling order	number:				
COMPLETION DATA	Oil Well Gas Well	Now Well Workover		Plug Back Same Hes	v. Diff. Res		
Designate Type of Completio	on – (X)				_i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth Depth Casing Shoe			
Perforations				•			
	TUBING, CASING, AND	CEMENTING RECORD)				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT		
			/ -[
				E8 2 7 1881			
		ter recovery of total volum	- of load \Cit		ceed top alic		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	psh or be for full 24 hows)	\	DIST 3			
OIL, W.F.I.I. Date First New Oil Run To Tanks	Date of Tost	Preducing Methed (Flow,	pump, gas life	etc.)	-		
				Choke Size			
Length of Test	Tubing Pressure	Casing Pressure		Choie Sile	•		
	Oil-Bble.	Water-Bbis.		Gae-MCF			
Actual Prod. During Test	C. C. S.						
		•					
GAS WELL		1	T	Gravity of Condenecte			
Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Grandy or constant			
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-In)	Cosing Pressure (Shut-	in)	Choke Size			
		OIL CONSERVATION COMMISSION					
CERTIFICATE OF COMPLIANCE	CE	OIL C			•		
•		APPROVED	FEB 2	(130 !	19		
	regulations of the Oil Conservation with and that the information given	11	ad b EDANIV 1	CHAVET			
above is true and complete to the	Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE						
		i.	ha filad la co	mpliance with RULE	1104.		
- // //-	T + 0 C	I This form is to	De Hiteu IU Co		t er decom		

(Signature)
Division Production Manager

(Title)

If this is a request for allowable for a newly diffied or deepen well, this form must be accompanied by a tabulation of the deviations at taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for alleads on now and recompleted walls.

FIII out only Southern I, II, III, and VI for changes of seen II name or number, or transporter, or other such change of condition