

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

FORM APPROVED

Budget Bureau No. 1004-035

Lease Designation and Sec. No.

JIC 129

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well:

XX

Oil Well

Gas Well

Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 ENL, 1650 FWL, NE NW Sec 13 T24N R4W

8. Well Name and No.

APACHE 129 # 120

9. API Well No.

3003921896

10. Field and Pool, or Exploratory Area

W. Lindrith Gal/Dak

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
X Notice of Intent	XX Abandonment
Subsequent Report	Recompletion
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Logform.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation proposes to P&A this well according to the attached procedure.

14. I Certify that the foregoing is true and correct.

Signed

Title

Sr Prod Foreman

Date

10-23-01

(This space for Federal or State office use)

Approved by

Title

Pres. E.

Date

10/24/01

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.

10-23-01

Apache Corporation

JAT 129 #120

NENW Sec 13 T24N R4W

Rio Arriba, NM

Existing Wellbore Diagram

Csg: Surface 8 7/8" 24 #

w/ 2.75 sx. Cmt to surface.

Long String 4 1/2" 10.5 # and 11.6 #

@ 7540' DV Tool @ 4141'

1st stage - 600 sx2nd stage - 700 sxCmt tops calculated by Brian
Davis - BLM 10-23-01

Formation Tops: (P. Hester - BLM)

Nacimiento 1150'

Ojo Alamo 2520'

P.C. 2930'

Chacra 3770'

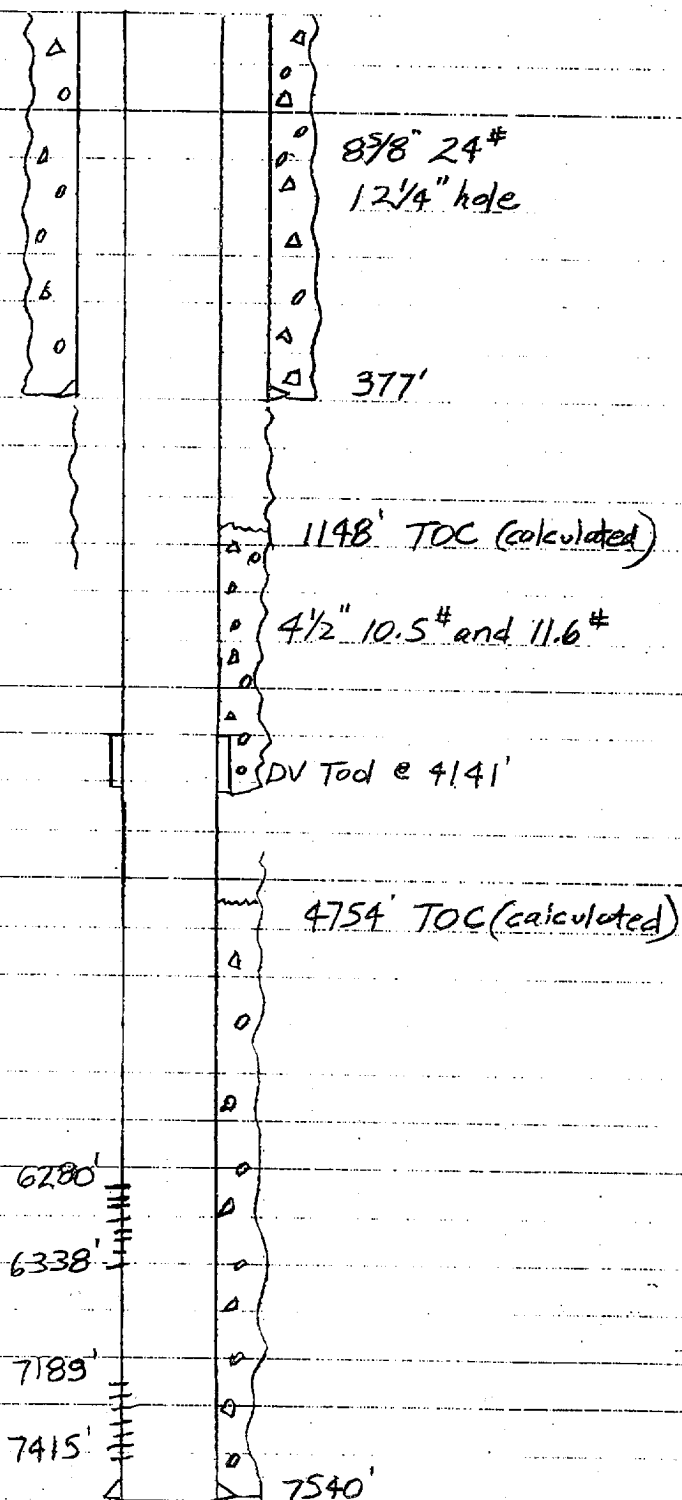
Cliff House 4550'

Gallup 6230'

Dakota 7186'

Tbg Record: 230 jts (7217.81')

2 3/8" EVE 4.7 # J-55



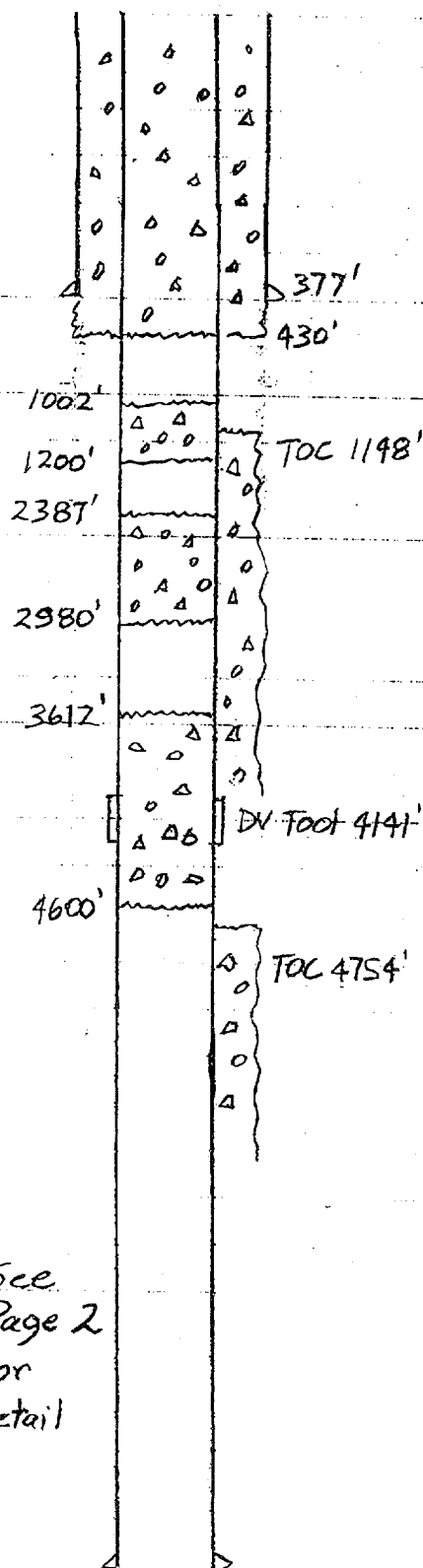
10-23-01

Apache Corporation

JAT 129 #120

NE1/4 Sec 13 T24N R4W

Rio Arriba, NM

Proposed P&A Wellbore

See
Page 2
for
Detail

All cmt - Class B 15.6 #/gal 1.18 ft³/sk
All spacer fluid - fresh water

10-17-01 - Move in rig to put well back on prod.

- Pulled tbg. FL @ 65'. Pick up B.P., set @ 6097'. Attempt press test - failed.

Press csg to 500 PSI - bled down to 0 PSI in 10 min. Retrieve BP. Ran tbg back in open ended @ 7284'. Rig down.

1. MIRVSV. Nipple up BOP. Pump down tbg w/ water, establish circ.

- If circ is established, pump 90 sx (106.2 ft³) cmt down tbg, spotting cmt from 6098' to 7284'. WOC. Tag. Attempt press test.

- If circ is not established:

- Wireline set CIBP @ 7135'. Dump bailer set cmt 4.4 sx (5.2 cuft) from 7078' to 7135'.

- Wireline set CIBP @ 6230'. Dump bailer set cmt 4.4 sx (5.2 cuft) from 6173' to 6230'.

2. Spot 75 sx (88.5 ft³) across Cliff House and Chacra tops from 3612' to 4600'.

3. WOC. Tag. Attempt press test.

4. Spot 45 sx (53.1 ft³) across P.C. and Ojo Alamo tops from 2387' to 2980'.

5. If necessary, WOC, tag.

6. If csg pressure tests, set inside cmt plug across Nacimiento with 15 sx (17.7 cuft) from 1002' to 1200'.

- If csg does not pressure test, perf csg @ 1200'. Set cmt ret. @ 1150'.

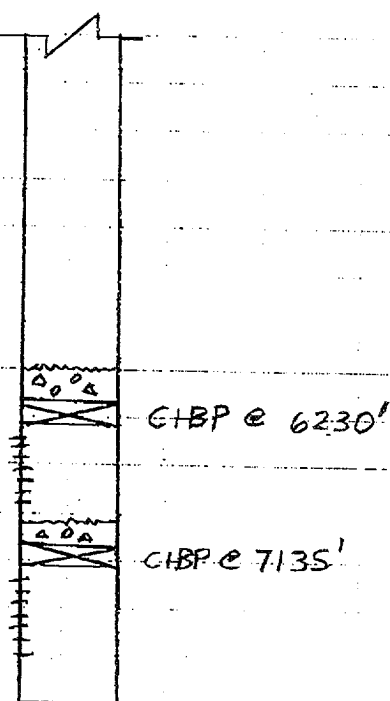
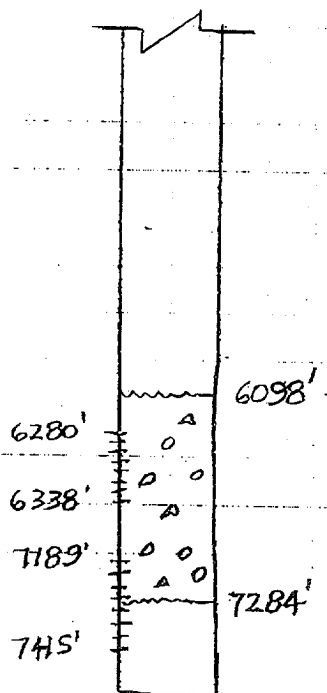
JAI 129 = 120.

Fig. 2

- Pump 52 sx (61.4 ft³) total:
 - Pump 40 sx (47.2 ft³) through retainer putting 42.7 ft³ of cmt outside csg and leaving 4.5 ft³ under ret.
 - Spot 12 sx (14.2 ft³) on top of cmt ret. from 991' to 1150'.
7. Press test bradenhead to 500 PSI.
- If press holds, spot 33 sx (38.9 ft³) cmt from surface to 427'.
 - If bradenhead can be pumped into, perf csg @ 430'. Pump approx 117 sx (138.1 ft³) down 4 1/2" csg through perfs to surface.
8. Install P&A marker. Remediate location

#1. If circ is established:

#1. If circ is not established.



IN REPLY REFER TO
3162.3-1 (017)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
Albuquerque Field Office
435 Montano N.E.
Albuquerque, New Mexico 87107

Company Apache Corporation

Well No. Apache 129 No. 120

Location 600' FNL & 1650' FWL Sec. 13, T24N, R4W, NMPM

Lease No. Jicarilla Contract 129

Government Contacts:

Bureau of Land Management, Albuquerque Field Office Office 505.761.8700
Manager: Steve Anderson, Assistant Field Manager 505.761.8982
Petroleum Engineer: Brian W. Davis 505.761.8756, Home 505.323-8698,
Pager 505.381.0346, Cell 505.249.7922,
Petroleum Engineering Technician: **Bryce Hammon, Office 505.759.1823, x-31, Cell 505.320.9741**
BLM Geology / Environmental Contact: Patricia M. Hester 505.761.8786

GENERAL REQUIREMENTS
FOR
OIL AND GAS OPERATIONS FEDERAL & INDIAN LEASES

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. For wells on Indian leases, Bryce Hammond with the Jicarilla Nation Tribal Oil and Gas Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-1823, x-31 office, (505) 320-9741 cell. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The sundry is approved with the following change:
Increase surface plug to 150 sxs for 25% excess.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.