

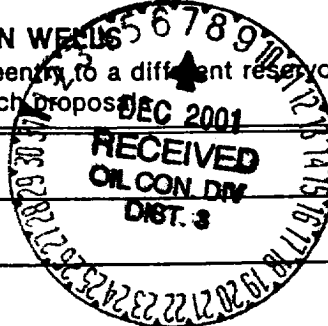
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE



1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address and Telephone No.
2855 Southside River Rd. Suite A Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL 1650 FNL NENW Sec 13 T24N R4W

5. Lease Designation and Serial No.
JIC 129

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Apache #120

9. API Well No.
3003921896

10. Field and Pool, or Exploratory Area
W. Lind. Gal/Dak

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Apache Corporation Plugged and Abandoned the wellbore according to the attached Wellbore Diagram and P&A Report.

The location will be remediated per BLM specifications.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature] Title *Sr. Prod. Foreman*

Date *11-24-01*

(This space for Federal or State office use)

/s/ Patricia M. Hester

Title *Lands and Mineral Resources*

Date *DEC 4 2001*

Approved by
Conditions of approval, if any:

P+A Wellbore Diagram

11-19-01

Apache Corporation

JAT 129 #120

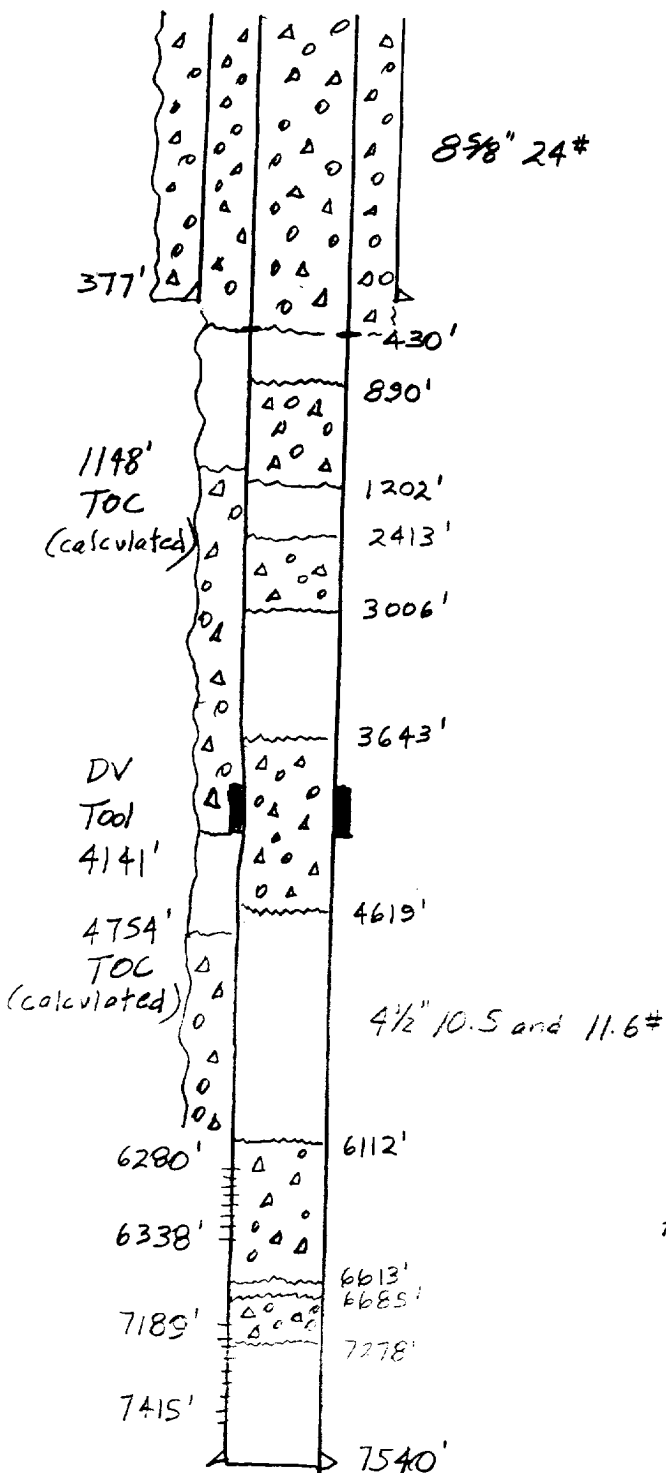
NENW Sec 13 T24N R4W

Rio Arriba Co., NM

API # 3003921896

All cmt Class B 15.6#/gal

All spacer fluid - water



11-15-01 MIRU A Plus Well Service. Pump down tbg, establish circ with 5 BW. Hook up to bredenhead. Load w/ 6 BW, pump into - 1/4 BPM @ 200 PSI. Pump cmt down tbg, spot 45 sx (53.1 ft³) from 6685' to 7278' w/ full circ. TOH to 6613'. Spot 45 sx cmt from 6020' to 6613'. SD f/ night.

11-16-01 TIH w/ tbg, tag cmt @ 6112'. TOH to 4619', load hole, attempt press test - pumped into 1/2 BPM @ 400 PSI. Spot 75 sx (88.5 ft³) cmt w/ 2% CaCl from 3630' to 4619'. TOH to 1800'. WOC 2 1/2 hrs. TIH w/ tbg, tag cmt @ 3643'. TOH to 3006'. Attempt csg press test - pumped into. Spot 45 sx (53.1 ft³) from 2413' to 3006'. TOH to 1645'. SD for weekend.

11-19-01 TIH w/ tbg, tag cmt @ 2349'. Spot 25 sx (29.5 ft³) cmt f/ 872' to 1202'. TOH. Load csg, move cmt 1/2 bbl @ 300 PSI. SD. WOC 30 min. Press csg w/ 3/4 bbl to 300 PSI - pumped into. WOC 30 min. Tag cmt @ 890'. Perf csg @ 430'. Circ 159 sx (187.6 ft³) inside and outside 4 1/2" csg. Cutoff wellhead, fill voids w/ cmt. Install Formation Tops dry hole marker.

Nacimiento	1150'	Cliff House	4550'
Ojo Alamo	2520'	Gallup	6230'
Pictured Cliffs	2930'	Dakota	7186'
Chacra	3770'		

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.
2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.
3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.
4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'
5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.
6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.
7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.