

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 129

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache

9. WELL NO.

122

10. FIELD AND POOL OR WILDCAT

Lindrith Gallup

Dakota West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 13, T24N-4W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR
717 17th Street, Suite 2200, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FEL, 1980' FSL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6892' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

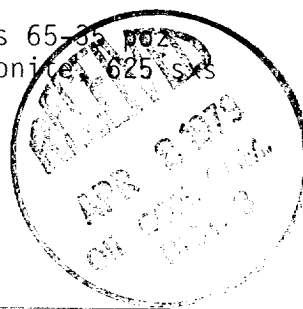
2-20-79 Spud Well.

2-22-79 TD 395', ran 9 jts of 8-5/8" K-55 24# ST&C casing. Set at 390' KB with 275 sxs Class B w/2% CaCl. Cement circulated to surface.

3-9-79 TD 7550', ran 231 jts 4-1/2" 11.6# & 10.5# K-55 ST&C casing setat 7550' with DV tool at 4109'. Cemented as follows:

Stage One: 500 gals mud flush, 600 sxs 50-50 poz w/6-1/4#/sx gilsonite, 6#/sx salt, 2% gel.

Stage Two: 500 gals mud flush, 100 sxs 65-35 poz w/12% gel, 12-1/2#/sx gilsonite, 625 sxs 50-50 poz w/2% gel.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Production Manager DATE 3-27-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side