Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See instruction at Bottom of Page-

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. TO TRANSPORT OIL AND NATURAL GAS								
Operator Well API No.								
APACHE CORPORATION								
1700 LINCOLN, SUITE 2000, DENVER, CO 80203								
Reason(s) for Filing (Check proper box) New Well Other (Please explain)								
Change in Trasporter of:								
SANT 0 1034								
Change in Operator Casinghead Condensate OIL CON. DIV.								
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL AND L	II. DESCRIPTION OF WELL AND LEASE							
Lease Name	Well No.	Pool Name, In			Kind of Lease	Pag	Lease No.	
APACHE	128	LINDRITI	H-G	ALLUP DAK.	State, Federal or	rec	129	
Location Unit Letter H: 1720 Feet From The N Line and 710 Feet From The E Line								
Section 14 Township 24N Range 4W, NMPM, Rio Arriba County								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form to be sent):								
Traine of radioental framposition of the								
Ciant Refining P. O. Box 256, Farmington, NM 87499								
Manic of Audionized Transported of Callinghands Call — of Calling					x 4990, Farmington, NM 87401			
If well produces oil or liquids,	Unit Se	c. Twp. R	ge.	Is gas actually connect	ted?	When ?		
give loction of tanks.	<u> </u>	1				ı		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA								
Designate Type of Completion	Oil We	ell Gas Wel	1	New Well Workover	r Deepen	Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	<u> </u>		
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT:			
1102000								
						L	······································	
V. TEST DATA AND REQUEST FOR ALLOWABLE								
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.) Date First New Oil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)								
						,		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas-MCF		
GAS WELL								
Actual Prod. Test-MCR/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved JAN 1 0 1994								
Signature				Ву		Λ	•	
JoAnn Smith Engineering Tech			Sul Chang					
Printed Name Title			Title SUPERVISOR DISTRICT #3					
12-15-93	(30	03) 837-500	0	_	GOT ETT TT	SUR DIS	raioi 79	

INSTRUCTIONS: This form is to be filed in compliance with Rul 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rul 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.