

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1850' FSL x 790' FWL, Section 23,
AT SURFACE: T-25-N, R-4-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Spudded & Set Casing</u>		

5. LEASE
Jicarilla Contract 124
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
Jicarilla Apache Tribal 124
8. FARM OR LEASE NAME
Jicarilla Apache Tribal 124
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Lindrith Gallup - Dakota West
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4 SW/4 Section 23,
T-25-N, R-4-W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
30-039-21911
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7002' GL, 7015' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths or all markers and zones pertinent to this work.)*
Spudded 12-1/4" hole on 11/10/78. Drilled to 322'. Set 8-5/8", K-55, 32# casing.
Set at 322'. Cemented with 210 sx Class "B" cement. Circulated good cement.
Pressure tested to 800 psi; held OK. Reduced hole to 7-7/8" and drilled to 8000'.
Ran 5-1/2", N-80, 17# casing. Set at 8000' with DV tool 5492'. Cement first stage
with 375 sx Class "B", 6% gel, 2# tuf plug per sx followed with 100 sx Class "B".
Opened DV tool and cemented second stage with 901 sx Class "B", 6% gel, 2# tuf plug
per sx followed with 100 sx Class "B" cement. Circulated cement on second stage.

Rig released on 11/29/78.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 12/5/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 07 1978