

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1850' FSL x 790' FWL, Section 23,
AT SURFACE: T-25-N, R-4-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Perf and Frac

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

Jicarilla Contract 124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 124

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Lindrith Gallup-Dakota West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SW/4 Section 23,
T-25-N, R-4-W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. API NO.

30-039-21911

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7002' GL, 7015' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 12/14/78. Tripped in hole with tubing and bit. Drilled DV tool at 5492'. Cleaned out to 7869' PBD. Pressure tested casing to 5000 psi; held OK. Perforated 7760-7780'. Fraced with 180,000# SN and 69,972 gal frac fluid. Set bridge plug at 7710'. Perforated 7582-7647'. Fraced with 180,000 pounds SN and 78,792 gal frac fluid. Tripped in hole with tubing and bit. Cleaned out to 7710'. Drilled bridge plug and cleaned out to 7869'. Set bridge plug at 6930' and perforated 6880-6905'. Fraced with 100,000# SN and 50,988 gal frac fluid. Set bridge plug 6815' and perforated 6706-6794'. Fraced with 215,000# SN and 90,000 gal frac fluid. Tripped in hole. Recovered bridge plug at 6815'. Cleaned to 6930'. Drilled bridge plug and cleaned out to 7869'. Production tubing landed at 7788'.

Completion rig released on 1/6/78.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 1/9/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: