N.			/
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DIST RUBUTION	HEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA PE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		АИД	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS (2) (0)
LAND OFFICE			10
IRANSPORTER OIL			
GAS /			API 30-039-21911
PROBATION OFFICE	1		
Operator			
AMOCO PRODUCTION COMPA	NY		
Address			•
501 Airport Drive Far	mington, NN 87401		
Reason(s) for filing (Check proper box,	,	Other (Please explain)	
New We!l	Change in Transporter of:		
Recompletion	Cil Dry Ga	一门	
Change in Ownership	Casinghead Gas Conden	sate	
f change of ownership give name and address of previous owner		•	
DESCRIPTION OF WELL AND	I FASE		
Lease Name	Well No. Foot ladine, hieraring	Curre Cadacal	THOTAL PICATILIA
	1 124 #1 Lindrith Gallu	p pakuta wesi 1	
Unit Letter L ; 185	O Feet From The South Lin	e and 790 Feet From 1	The West
Unit Letter		R-4-W , NMPM, Rio Arr	iba County
Line of Section 23			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
		P O Box 108 Farmingt	on NM 87401
Plateau, Inc.  Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address		P.O. Box 108 Farmingt Address (Give address to which approx	ved copy of this form is to be sent)
l <del>, ,</del>		P.O. Box 1899 Bloomfield, NM 87413	
Southern Union Gatheri	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en
If well produces oil or liquids, give location of tanks.	L 23 25N 4W	No	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.
	OI. Well Gas Well	The work of the state of the st	Triang Back
Designate Type of Completic		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		7869'
11/10/78	2/7/79 Name of Producing Formation	8000 Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Gallup Dakota	6706'	7788'
7002' GL, 7015' KB	Gallup Dakota	-1 0,00	Depth Casing Shoe
Perforations			8000'
6706-7780'	TURING CASING AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	322'	210
7-7/8"	5-1/2"	8000 1	1476
7-776	2-3/8"	7788	<u> </u>
		<u>i</u>	1
TEST DATA AND REQUEST F	OR ALLOWAPILE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ift, etc.)
Date First New Oil Run To Tanks	Date of Test		
2/7/79	2/7/79	Pumping Casing Pressure	Choke Size
Length of Test	Tubing Pressure		None
24 hours	1845 psig	1265 psig Water-Bble.	Gas-MCF
Actual Prod. During Test	140	125	590
			150 350 200
GAS WELL	•		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity a Control of Control
			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	<u> </u>	<u> </u>	
CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION
		FEB 2	3 19/9
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
I hereby certify that the rules and regularity the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYBYBY_RESTRICTOR DIST #3	
		H however on a CA	CONTRACTION DIST ASS

Original Signed By By (Signature)

District Administrative Supervisor

TITLE . This form is to be filed in compliance with RULE 1104.

DEPUTY OIL & GAS INSPECTOR, DIST #3

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply