

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1450' FSL x 860' FWL, Section 8,
AT SURFACE T-25-N, R-5-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla Contract 147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract 147

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
NW/4, SW/4 Section 8,
T-25-N, R-5-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-21928

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6670' GL, 6683' KB

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Perf & Frac		

RECEIVED
DEC 05 1978

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
DENVER, COLO.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 11/20/78. Tripped in with tubing and bit. Tagged cement 5246'. Drilled out DV tool at 5336'. Cleaned out to 7451' and hit cement. Drilled cement to 7511' PBD. Circulated hole clean. Tested casing to 4000 psi; held OK. Perforated 7362-7387'. Broke down perfs with 1100 gallons 15% HCL. Fraced with 85,000 pounds sand and 47,000 gallons frac fluid. Set 4-1/2" bridge plug at 7310'. Perforated 7202-7261'. Broke down perfs with 500 gallons 15% HCL. Fraced with 180,000 pounds sand and 81,000 gallons frac fluid. Tripped in with tubing and bit. Cleaned out to bridge plug. Drilled out bridge plug and circulated hole clean. Production tubing landed at 7428'. Swabbed well in; blowing to pit to clean up.

Completion rig released on 11/27/78.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 12/1/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: