NO. OF COPI'S REC		کا	
DISTRIBUTION		}	
SANTA FE		17	
rilc		17	_
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		17	
PROBATION OFFICE		<u>'</u>	
Operator			

(Dute)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Porm C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

711.5	4	AND	211051114 1-1-03	
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER GAS	-	•		
OPERATOR	,		API 30-039-21928	
PROHATION OFFICE	1 .	•		
Operator				
AMOCO PRODUCTION COM	PANY			
Address		•	•	
501 Airport Drive F.		Tolly		
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)		
Recompletion	CII Dry Go	15		
Change in Ownership	Castnghead Gas Conder	nsate .		
f change of ownership give name nd address of previous owner		·		
		•		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	e Indian Lease No.	
Lease Name Jicarilla Contract 1		State, Feder		
Location Signature 1	77 Basin baketa		SICALITIE 147	
т 1.	450 Feet From The South Lin	e and 860 Feet From	The West	
Unit Letter;;	Feet From The South	e dnd Feet Flom	The	
Line of Section 8 To	ownship 25N Range	5W , NMPM, Rio Ai	criba County	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of O	or Condensate 📆	Address (Give address to which appro	oved copy of this form is to be sent,	
Plateau, Inc.	asinghead Gas or Dry Gas	P.O. Box 108 Farming to Address Give address to which appro	on NM 87401 oved copy of this form is to be sent!	
		P.O. Box 1899 Bloomfie		
Gas Company of New Mo	Unit Sec. Twp. P.ge.	·	en	
If well produces oil or liquids, give location of tanks.	L 8 25N 5W	No	Approximately 90 days	
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA				
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	, <u> </u>	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	1		
10/22/78 Elevations (DF, RKB, RT, GR, etc.)	12/3/78 Name of Producing*Formation	7548 Top Oil/Gas Pay	7511 Tubing Depth	
6670' GL 6683' KB	Dakota	7202'	7428'	
Perforations	Dakuta	1 7202	Depth Casing Shoe	
	62-68, 7373-78, 7381-87		7548	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"	308'	300 sx 1985 sx	
7-7/8''	4-1/2"	75481	1703 34	
			i	
DECEMBATE AND DECUEST F	COP ALLOWARIE (Test must be a	free recovery of total volume of load oil	and must be equal to or exceed top allow-	
TEST DATA AND REQUEST F DIL WELL		pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Coll By	Water-Bble.	Gas · MCF	
Actual Prod. During Test	Oil-Bble.	Water - Bote.		
		1		
GAS WELL				
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1557	3 hours		* Policy Epide * 1	
Testing kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe	
Back Pressure	2025	2170	.75"	
ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
			1 1978	
hereby certify that the rules and	certify that the rules and regulations of the Oil Conservation			
ommission have been complied with and that the information given power is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick		
		TITLE SUPERVISOR CONT.		
Original Signed 3-				
E. E. COST		This form is to be filed in compliance with RULE 1104.		
•	atwe)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
, , -		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	strative Supervisor	All sections of this form my able on new and recompleted w	ells.	
·		Elli out only Sections I. I	I. III. and VI for changes of owner,	
12/19/78 (Dute)		well name or number, or transpor	ter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.