

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. <u>CONTRACT NO. 121</u>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RENVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>ICARILLO Apache</u>	
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME <u>AYI Apache N</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1650/N + 800/E</u> At top prod. interval reported below <u>SAME</u> At total depth <u>SAME</u>						9. WELL NO. <u>15</u>	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT <u>BLANCO MESAVERDE</u>	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>SEC 11-25N-4W</u>	
15. DATE SPUDDED <u>2-18-79</u>		16. DATE T.D. REACHED <u>3-1-79</u>		17. DATE COMPL. (Ready to prod.) <u>5-1-79</u>		12. COUNTY OR PARISH <u>ROBERTA</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>7226' GR</u>		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>6200'</u>		21. PLUG, BACK T.D., MD & TVD <u>6123</u>	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>ALL</u>		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>112-6076 MESAVERDE</u>						25. WAS DIRECTIONAL SURVEY MADE <u>YES</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>SP-IES GR CAL FDC PDC</u>						27. WAS WELL CORED <u>no</u>	
CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36"		243'		12 1/4"	
7"		23"		4362'		8 3/4"	
4 1/2"		10.5"		6190'		6 1/4"	
CEMENTING RECORD		AMOUNT PULLED					
140 SK		18 SK					
415 SK							
195 SK							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 1/16		6067					
SCREEN (MD)		PACKER SET (MD)		SIZE		DEPTH SET (MD)	
				2 1/16		6067	
31. PERFORATION RECORD (Interval, size and number) <u>5914-6075 w/11SPF</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
5914-6075		1800 gals 7 1/2% HCl-NH ₄ acid, 70625 gals gelled with 152,000 # 20/40 sd.					
33. PRODUCTION							
DATE FIRST PRODUCTION <u>5-23-79</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>FLW/G</u>				WELL STATUS (Producing or shut-in) <u>S.I. DENCL. COMM.</u>	
DATE OF TEST <u>5-23-79</u>		HOURS TESTED <u>CAOP test</u>		CHOKE SIZE <u>3/4"</u>		PROD'N. FOR TEST PERIOD <u>3589</u>	
FLOW, TUBING PRESS.		CASING PRESSURE <u>225</u>		CALCULATED 24-HOUR RATE <u>705</u>		OIL—BBL. <u>3589</u>	
GAS—MCF.		WATER—BBL.		GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>vented</u>						TEST WITNESSED BY <u>D.L. MCMRE, BE Undersecretary</u>	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>W. A. Patten</u>		TITLE <u>Administrative Supervisor</u>				DATE <u>6-20-79</u>	

ISGS Durango 5

BEA
MLL

GAS CO NM.

*(See Instructions and Spaces for Additional Data on Reverse Side)

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