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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| <u>1. </u> | <u>T</u> | O TRAN | SPORT OIL | L AND NA | TURAL GA | | | | | | |
|--|---|----------------|-----------------|---------------------------|---|---|----------------|--|-------------|--|--|
| Operator Conoco Inc. | rator Conoco Inc. | | | | | 1 | | | O 392/93200 | | |
| Address | | Oldahan | C4+ (| 7211 | | | | 1000 | | | |
| 3817 N.W. Expre Reason(s) for Filing (Check proper box) | essway, | UKTAHUI | ia city, t | | her (Please explo | zin) | | | | | |
| New Well | (| Change in Tr | | | | , | | | | | |
| Recompletion | Oil | ₩ ₩ | · — | | | | | | | | |
| Change in Operator L | Casinghead | Cus [C | ondensate | | | | | | | | |
| and address of previous operator | <u> </u> | | | ····· | · · · · · · · · · · · · · · · · · · · | | | | | | |
| II. DESCRIPTION OF WELL | AND LEA | SE | | | | | | | • | | |
| Lease Name Well No. Pool Name, Including | | | | | | | | of Lease Lease No. Pederal or Fee 6070000660 | | | |
| Location | 110 | | < | / | <i>yy-</i> | 120 | | 1.44 | - | | |
| Unit Letter/V | - : | 2 P | et Prom The | Deuth | ne hnd | | et From The | MES | Line | | |
| Section 28 Township | | مر Ri | ingo Yu | ۷ ر | MPM, | Rio Arr | iba | | County | | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | | | | | | | 2.41 | | | | |
| <u> </u> | | | | | | | | | • | | |
| Name of Authorized Transporter of Casing | me of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | Address (Give address to which approved copy of | | | | | |
| ET HASO NATURAL If well produces oil or liquids. | Unit | Sec. Th | vp. Rge. | | EUM f # | 1 When | | ray, NM | 87401 | | |
| give location of tanks. | | | W 40 | 1 - | 65 | i wuen | , , | | | | |
| If this production is commingled with that i | from any other | r lease or poo | l, give comming | | | | | | | | |
| IV. COMPLETION DATA | | Oil Well | Cas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| Designate Type of Completion | | Ì | <u> </u> | Total Depth | <u>i</u> | <u>i</u> _ | ļ | <u>i</u> | <u>i</u> | | |
| Date Spudded Date Compl. Ready to Prod. | | | od. | I out Deput | | | P.B.T.D. | | 1 | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth - | | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| TUBING, CASING AND | | | | | CEMENTING RECORD | | | | | | |
| HOLE SIZE | ING & TUBI | | CENTERVIA | DEPTH SET | | | SACKS CEMENT . | | | | |
| | | | | | | | | | | | |
| | | | | | | | ļ | | | | |
| | | | | | | · · · · · · · · · · · · · · · · · · · | 490 | | | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must | | | | | be equal to or exceed top allowable for this sept or be for full 24 hours.) | | | | | | |
| Date First New Oil Run To Tank Date of Test | | | | | Producing Method (Flow, pump, gas lift, etd.) | | | | | | |
| Length of Test | Dalles Bree | | ·-· | Casing Press | | | Choke Size | UG 0 6 19 | 30 | | |
| ength of Test Tubing Pressure | | | | Casing Freesure | | | OIL CON. DIV | | | | |
| Actual Prod. During Test | Oil - Bbis. | | | Water - Bbis | Water - Bbls. | | | das-MCF DIST 3 | | | |
| GAS WELL | J | -, | | | ······································ | | I | • | | | |
| Actual Prod. Test - MCF/D | rod. Test - MCF/D Length of Test | | | | Bbls. Condensate/MMCP | | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| VI. OPERATOR CERTIFICA | ATE OF | COMPI 1 | ANCE | <u> </u> | | | 1 | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | OIL CONSERVATION DIVISION | | | | | | | |
| Division have been complied with and t is true and complete to the best of my k | | | bové | Dote | Approve | . I | AUG 0 | 9 1990 | | | |
| LS Ranton | | | | Dale | e Approve | با ر | 1 | ^ | | | |
| Signature | A.J | | - C. | By_ | | - 7 | J | el | · | | |
| J. E. Barton Administrative Supr. Printed Name Table | | | | | Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 | | | | | | |
| Puis | (40 | 5) 948-3 | 3120 | '"' | DEPUT | UL OVO | ., | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.