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N.	O. OF COPIES RECEIVED	•		1
	DISTRIBUTION		ONSER VATION COMMISSION	Form C-104
	NTA FE	REQUEST	FOR A LICENSABLE	Supersedes Old (-104 and 6-) Effective 1-1-65
FIL	.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL G	A.C
——	ND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	\mathcal{A}
	OIL /			6
TR	ANSPORTER GAS	,		•
OP	ERATOR Z		API 30	0-039-21952
PR	ORATION OFFICE			
	rator	DODA MITON		
	DESSA NATURAL COR	PORATION At	tn: John Strojek	
	ress	Odessa mouns 70760		
- 1		Odessa, Texas 79760		
i	son(s) for filing (Check proper box)		Other (Please explain)	
1	Well XX	Change in Transporter of: Oil Dry Ga		
i	ompletion nge in Ownership	Oil Dry Gar Casinghead Gas Conden		
Cha	nge in Ownership	Cashigheda Gas Coliden	isdie []	
	ange of ownership give name address of previous owner			
	CRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	
1	se Name bil Federal 34		a Associated State, Federal	Lease No.
	ation 94	1 Chacon Dakot	a ASSOCIATED State, receive	rederalbr-0/89
	M 790	Feet From The South Lin	. 790	Wort
١ ا	Jnit Letter;;	Feet From The Bouter Lin	e and 790 Feet From T	he West
	ine of Section 34 Tow	mship 24N Range	3W , NMPM, Ri	o Arriba county
L	Line of Section 9 1	nomp — nonge	, restricting requirements	O TILL IDG COUNTY
III. DES	SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
Nan	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
ļ	Plateau, Inc.		<u>.</u>	mington, N.M. 87401
Nan	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
E	l Paso Natural Ga	s Company	P.O. Box 990, Farmi	ngton, N.M. 87401
	ell produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
give	e location of tanks.	M 34 23 3W	No	Unknown
	f this production is commingled with that from any other lease or pool, give commingling order number:			
IV. <u>Col</u>	MPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plua Back Same Res'v. Diff. Res'v.
1	Designate Type of Completio		X	
Dat	e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12/9/78	1-5-79	7617	7463
1	vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	106'KB	Dakota	7158	7209
Per	forgtions			Depth Casing Shoe
1			*	7529
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	2-1/4"	8-5/8"	356	350
7	-7/8"	4-1/2"	7529	585
		2-3/8"	7209	
<u> </u>			7209	<u> </u>
	ST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow
	WELL First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	etr.)
Dat			Flowing	, 2
	1-13-77	1-23-79 Tubing Pressure	Casing Pressure	Choke Size
, –	4 hrs.	690 psiq	1300 psig	3/4"
	ual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
1		113	-0-	699
'			A	The state of the s
GA	S WELL			- Leavis to the
	tual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Ter	sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke lize
				I di all'
VI. CE	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
			APPROVED FEB 1 5 1979 , 19	
I he				
Соп			By Original Signed by A. R. Kendrick	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Ewell N. Walsh, (Signature)P.E. President) & Prod. Corp. Walsh Engineering (Title) 12, 1979

TITLE .

FOR: ODESSA NATURAL CORPORATION

(Date)

Feb.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.