STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

| DISTRIBUTION | | | _ |
|------------------|-----|---|---------------|
| SANTA FE | | Т | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | $\overline{}$ |
| TRAMSPORTER | OIL | | |
| | BAD | | |
| OPERATOR . | | | _ |
| PROMATION OFFICE | | | |

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 08-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND MATURA

| AUTHORIZATION TO TRANSPORT DIL AND NATURAL GAS | | | | |
|--|---|--|--|--|
| Operator | | | | |
| El Paso Exploration Company | | | | |
| Address | | | | |
| Box 4289, Farmington, New Mexico 87499 Reason(s) for filing (Check proper box) | | | | |
| New Well Change in Transporter of: | Other (Picase explain) | | | |
| | ry Gas | | | |
| Change in Ownership Casinghead Gas Co | Change Pool Name | | | |
| If change of ownership give name | | | | |
| and eddress of previous owner | | | | |
| II. DESCRIPTION OF WELL AND LEASE | | | | |
| Lease Name Well No. Pool Name, Including F | ormation Kind of Lease Lease No. | | | |
| Mobil Federal 34 1 West Lindrith | | | | |
| 1 - 1 - 1 | 700 | | | |
| Unit Letter M : 790 Feet From The South | Feet From The West | | | |
| Line of Section 34 Township 24N Ronge | 3W NMPM Rio Arriba | | | |
| | County | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL | GAS | | | |
| Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | |
| Giant Refining Company P. O. Box 256, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghed Gas or Dry Gas (X) Address (Give address to which approved sons of this Gas | | | | |
| El Paso Natural Gas Company | Box 4289, Farmington, New Mexico 87499 | | | |
| If well produces oil or liquids, Unit Sec. Twp. Rgs. | Is gas actually connected? When | | | |
| give location of tanks. M 34 24N 3W | | | | |
| If this production is commingled with that from any other lease or pool, | give commingling order number: | | | |
| NOTE: Complete Parts IV and V on reverse side if necessary. | | | | |
| VI. CERTIFICATE OF COMPLIANCE | OIL GONGERVATION TO | | | |
| The second secon | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of | | | | |
| my knowledge and belief. | | | | |
| Jen 12 1884 | Save | | | |
| | TITLE SUPERVISOR DISTRICT # 3 | | | |
| _l. J. Busco | This form is to be filed in compliance with RULE 1104. | | | |
| (Signature) | If this is a request for allowable for a newly drilled as dean- | | | |
| Brilling Clerk | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | |
| June 12, 1984 | All sections of this form must be filled out completely for allo- able on new and recompleted wells. | | | |
| (Date) | Fill out only Sections I II III and M for change of any | | | |
| | well name or number, or transporter, or other such change of condition | | | |
| | Separate Forms C-104 must be filed for each pool in multip. | | | |

| IV. COMPLETION DATA | | | |
|------------------------------------|-----------------------------|--|--|
| Designate Type of Complete | ion - (X) | New Well Workover Dee | pen Plug Back Same Res'v. Diff. Res'v |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | | į. | |
| Elevenions (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Periorations | | | |
| | | | Depth Casing Shoe |
| | | | - |
| | TUBING, CASING, | AND CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | |
| | | DEF (H SE) | SACKS CEMENT |
| | | | |
| | | | |
| | | | |
| | | | |
| . TEST DATA AND REQUEST OIL WELL | FOR ALLOWABLE (Test must b. | e after recovery of total volume of lo depth or be for full 24 hours) | ad oil and must be equal to or exceed top allow |
| Date First New Cil Run To Tanks | Date of Test | Producing Method (Flow, pump. gas lift, etc.) | |
| | | | |
| Length of Test Ti | Tubing Pressure | Casing Pressure | Choze Size |
| | . | | Chore Size |
| Assumi Pred. During Test | OU-Bhis. | No. | |
| | | Water-Bhis. | Gas-MCF |
| | | | |
| SAS WELL | tu. | | |
| Actual Prod. Teet-MCF/D | Length of Test | Phile C | |
| Ĭ | | Bbis. Condensate/MMCF | Gravity of Condensate |
| Testing Method (puot, back pr.) | Tubing Pressure (shut-in) | | the second secon |
| • • | (PURE-TR) | Casing Pressure (Shut-in) | Choke Size |
| | <u> </u> | 1 | |