SUBWIT IN TRIPLICATE* Other instructions on reverse side)

UNITED STATES

Form approved. Eudget Bureau No. 42-E1425.

UNI DEPARTMEN	5 LEASE DESIGNATION AND SERIAL NO.		
GEOLG	OGICAL SURVEY	<u>′</u>	NM 23041
APPLICATION FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG BA	CK 6. IF INDIAN, ALLOTTEE OF TRIFE NAME
IB. TYPE OF WORK DRILL T	DEEPEN 🗌	PLUG BAC	7. UNIT AGREEMENT NAME
b. Type of well oil GAS Well T		SINGLE MULTIPLE	E. FARM OR LEASE NAME
WELL GAS WELL TY OTHER 2. NAME OF GEFRATOR		ZONE	Schalk 41
SCHALK DEVELOPMENT C	<u>0.</u>		9. WELL NO. 2
P. O. BOX 25825 / AL tocation of well (Report location clearly or At surface 1190' FSL, 790'	BUQUERQUE, d in accordance with FWL, Sec.8	NM 87105 any State regulation as: , T25N, R3W	Blanco Mesa Verde 11. SEC., T. E., M., OF FLE. AND SURVEY OF APEA
At proposed prod. zone	Sec. 8, T25N, R3W		
14. DISTANCE IN MILES AND DIRECTION FROM NE		OFFICE*	12. COUNTY OR PARISH: 13. STATE
15 Miles, Lindrith, Ne	W Mexico	16. NO. OF ACLES IN LEASE	Rio Arriba NM
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	790'	520	TO THIS WELL 160
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,		19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)	_700 <mark>0' </mark>	5910 l	Rotary 22. AIFROX, DATE WORK WILL START*
Car	7112 GR		January 15, 1978
23.	PROPUSED CASING	AND CEMENTING PROGRAM	M
SIZE OF HOLE SIZE OF CASING	WEIGHT PER POO		QUANTITY OF CEMENT
11" 8-5/8" 24#		150	150 Sacks Circulated
7-7/8" 4-1/2"	10.5#	5910	500 Sacks
			<u>.</u>
	FORMATIO:	N TOPS	
OJO Alamo	3137 '	Cliff House	5242'
Kirtland	3280'	Menneffee	5330.
Fruitland	ruitland 3464'		t 5729' 5905'
Pictured Cliffs	3607' 4449'	Mancos Total Depth,	5910'
.Chacra	444./	Total Bepeny	
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gas not deelic	المفكرين	1	
•		,	CIV Vie /
IN THOUS COUCH DESCRIPT DECEMENT PROCESS.	f proposal is to deepe	n or nlug back, give data on pr	esent productive zone and proposed new productive
zone. If proposal is to drill or deepen directic	nally, give pertinent	data on subsurface locations and	d measured and true vertical depths. Give blowout
24.	\sim		
BION COMPANIES	TITL	Managing Part	ner 9/13/78
(This space for Federal or State office use)			
PERMIT NO.		APPhOVAL DATE	
APPROVED BY	TITL	Ε	COFT 9 1978
1 — 1	*See Instruc	tions On Reverse Side	4. A Sign MART to BURYEY4. Grant 12. This

ck Frank

NEW MEXICO OIL CONSERVATION COMMISSION WELL-KOCATION AND ACERAGE EXHIBATION PLAT

All distances in st be from the outer 2 universes of the Section Viel No 1-050 Se Schalk 41 ARAPAHOE DRILLING COMPANY Tay ratio Section unit Letter 8 3 KEST RIO ARRIBA]-<u>[</u> Actus Fourty's Cocation of Webt WEST 1190 feet from the test from the SCUTH 790 Dedicated Averence Trible ing Farmer at Ground Level Elevi A, res Blanco Mesa Verde 7112 Mesa Verde 1. Outline the operage delicated to the subject well by colored penalt or bichure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than are leade of a fforest ownership is dedicated to the well, lake the interests of all owners been consolicated by communitie<mark>ption</mark>, unitiration, force-cooling lete? If answer is tyes," type of consolidation () Yes () No If answer is "no," list the owners and tract descriptions which have actually consoliciated. (Use reverse side of this form if No allowable will be assigned to the well until all interests have been consolidated. (by communitization, unitization, forcedpooling, or otherwise) or until a non-standard unit, eliminating, such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained

Name

John E. Schalk

Position

Managing Partner

Company

Arapahoe Drilling Co.

Date

12-12-77

I hereby certify that the well location shows we this plat was plotted from field actes of octaon surveys made by me or under my supervision, and that the same is true god correct to the best if my knowledge and belief.

28 November, 1977

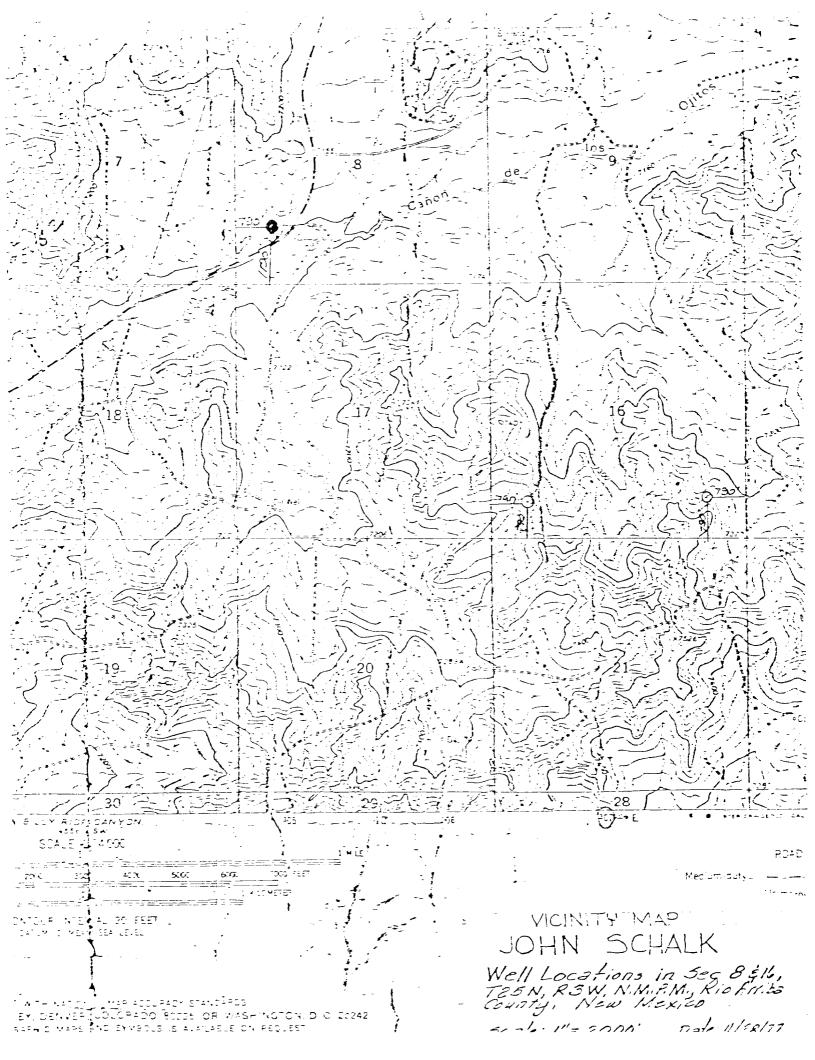
Date Surveyed

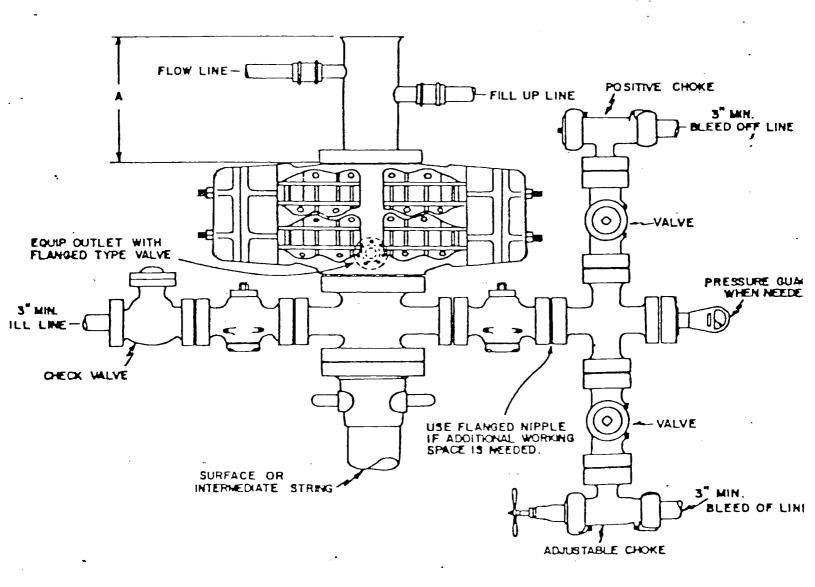
Resistered Professional Engineer

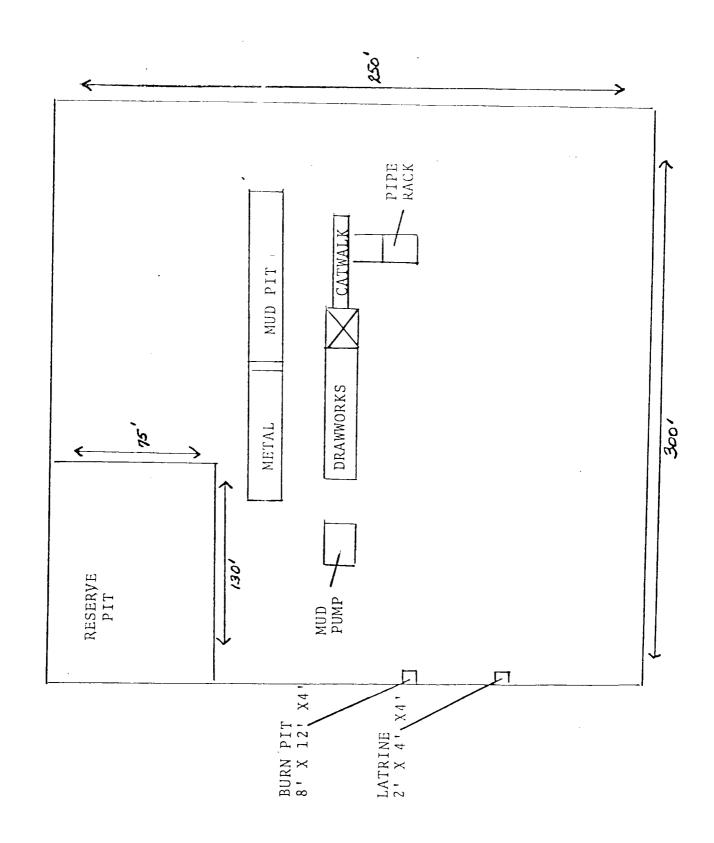
1463 Certificate No.

and/or Land Surveyor James P. Leese

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	! !		 -]
790' 	+ /5 -		 		 +		 	
SCALE.	+	EOUAL			1] 1	







Multi-Point Surface Use and Operations Plan

- 1. Existing roads: None
- 2. Planned Access road: Will depart from main (existing) road and run 300' west to proposed location.
- 3. Location of Existing wells: Getty Oil Company, CW Roberts #5, SE NW Sec. 17, T-25N, R-3W, Rio Arriba County, New Mexico.
- 4. Location of existing and/or proposed facilities: None.
- 5. Location and type of water supply: Water will be taken from a water hole 3 miles away and transported by truck to location.
- 6. Source of construction materials: None.
- 7. Methods for handling waste disposal: Cuttings to be disposed of in a reserve pit; a burn pit to be used for disposal of trash, garbage, etc.; and covered on clean-up of location.
- 8. Ancilary facilities: None.
- 9. Well site layout: Per attached drawing.
- 10. Restoration of surface: Upon completion of drilling operations, the disturbed surface area will be restored as near as practical to its original contours. If sufficient top soil is encountered, it will be stockpiled for restoration of surface. Restoration will be to the satisfaction of the United States Geological Survey.
- 11. This location slopes at an increase of 10' per 400' to the Southeast. There will be approximately a five foot cut on the Northwest side of the proposed location. Vegetation is sage brush, Pinon and Juniper trees. The surrounding area is comparable and any disturbances to the wildlife will be only temporary. With the restoration of surface, surface damage will be minimal.
- 12. Lessee's or Operator's Representative: John E. Schalk, P. O. Box 25825, Albuquerque, New Mexico, 87125; or J. D. Christesson, 2301 Southside River Road, Farmington, New Mexico, 87401.

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Arapahoe Drilling Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date 9/13/78

John E. Schalk Managing Partner An Archaeological Clearance Survey of Three Proposed Well Locations & Access Roads Conducted for Arapaho Drilling Company

Dabney Ford
Cultural Resource
Management Program
San Juan Campus
N. M. State University
30 November 1977

An Archaeological Clearance Survey of Three Proposed Well Locations & Access Roads Conducted for Arapaho Drilling Company

On November 26, 1977, Dabney Ford of the Cultural Resource Management Program, NMSU, San Juan Campus, conducted an archaeological clearance survey at the request of Mr. J. E. Schalk, Arapaho Drilling Company. Present during the survey were Mr. John Ahlm and Ms. Lois Phillips from Arapaho Drilling Company and Messers. Curtis Stocking and Allan Stocking from San Juan Engineering. The well locations and access roads are on Fee lands with Federal minerals and were surveyed under Federal Antiquities permit 75-NM-013.

METHODOLOGY

The well locations were surveyed by walking transects, 75 feet apart, over the entire easement and the flagged routes of the access roads were walked the full distance.

GENERAL RECOMMENDATIONS

No cultural resources warrenting changes in the original construction plan were found and full archaeological clearance is recommended for the three well locations.

SCHALK 41-1 Fee surface, Federal minerals

The proposed well location, 300 X 300 feet, is in the NE% of the SW% of the SW% of Section 16, Township 25 North, Range 3 West, N.M.P.M., in Rio Arriba County, New Mexico (Figure 1). The well will

be 790 feet from the south line and 790 feet from the west line of Section 16. There will be direct access to an existing road.

Vegetation includes sagebrush, Yucca baccata, galleta, blue grama, tumbleweed, juniper, pinon, alkali sacaton, muhly, and seeded grasses all growing in the gravelly sandy loam. The valley bottom and slight slope in rolling terrain have a north northeasterly drainage pattern. Surface deposits are alluvium and sandstone outcrops locally. The area has been chained for sagebrush eradication and had a juniper push and burn.

Approximately five PI Rosa Gray sherds were found scattered over the easement. Less than five lithics; l obsidian flake, l chalcedony flake, and several chert flakes, were also found on the location. Density of these artifacts was l sherd and l lithic per 10 square meters. No depressions, rock or artifact concentrations, or soil anomalies were found to suggest the presence of a pithouse. Due to the extensive surface disturbance (sagebrush chaining and juniper push/burn) the artifacts found cannot be considered in original context. In light of the above information it was felt that the cultural artifacts found did not warrent relocation of the easement. Therefore, archaeological clearance is recommended.

SCHALK 41-2 Fee surface, Federal minerals

The proposed location, 300 X 300 feet, is in the NE% of the SW% of the SW% of Section 8, Township 25 North, Range 3 West,

N.M.P.M., in Rio Arriba County, New Mexico (Figure 1). The well will be 1190 feet from the south line and 790 feet from the west line of Section 8. The access road, 20 feet wide and approximately 200 feet long, will approach the location from the east.

Vegetation includes sagebrush, rabbitbrush, juniper, pinon, alkali sacaton, blue grama, tumbleweed, and seeded grasses growing in a loamy clay. The swale or slight drainage has been chained for sagebrush eradication. Drainage is southerly and alluvium is the dominant surface deposit.

No cultural resources were found and clearance is recommended.

SCHALK 41-3

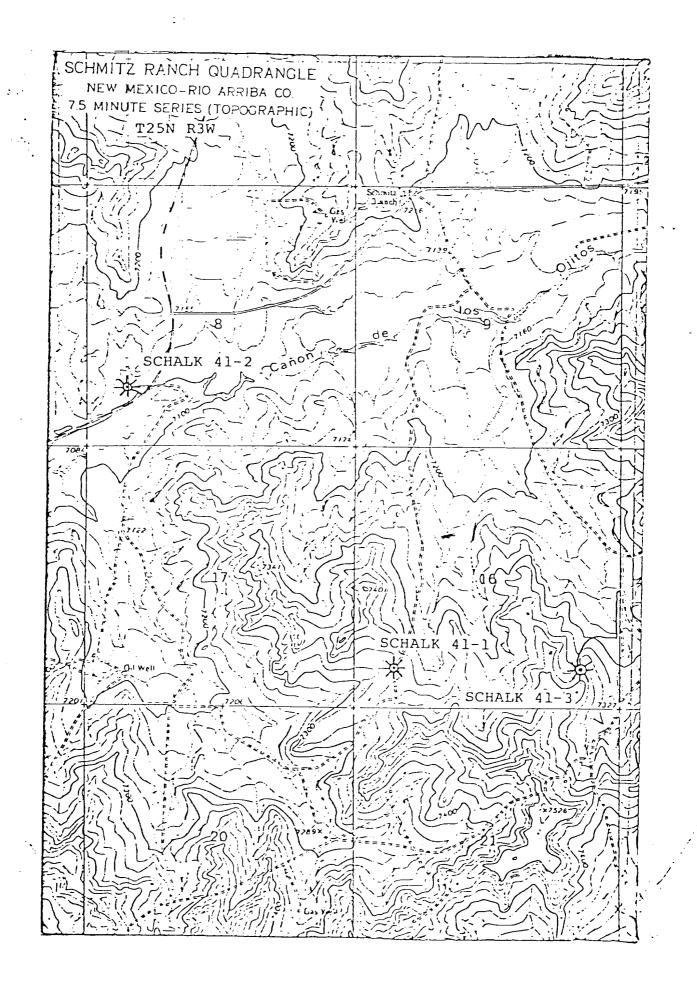
Fee surface, Federal minerals

The proposed well location, 300 X 300 feet, is in the NW¼ of the SE¼ of the SE¼ of Section 16, Township 25 North, Range 3 West, N.M.P.M., in Rio Arriba County, New Mexico (Figure 1). The well will be 790 feet from the south line and 790 feet from the east line of Section 16. The access road, 20 feet wide and 2000 feet long, will parallel the fence (and section) line for approximately 1100 feet then follow the drainage contours to the well approaching the location from the north.

Vegetation includes juniper, pinon, gambel's oak, blue grama, sagebrush, snakeweed, <u>Eriogonum spp.</u>, rabbitbrush, tumbleweed, galleta, bee weed, and seeded grasses (majority of area has been sagebrush chained). Soil is a gravely loamy sand in the valley

bottom and on the terrace slope. Local drainage patterns are northerly and alluvium is the dominant surface deposit.

Two sherds of Gallena Plain and less than 5 chert flakes were found on the location. These are the result of alluvial deposition, washing down from the sandstone ridges south and east of the location and are not in original context. No cultural resources were found on the access road right-of-way. Therefore, full archaeological clearance is recommended.



SURFACE REHABILITATION AGREEMENT

THIS AGREEMENT as of Oct. 14, 1978, by and between Yony Schmitz, hereinafter called "Surface Owner", and Schalk Development Company, hereinafter called "Operator".

WITNESSETH:

WHEREAS, Operator desires to construct a location for the drilling of a natural gas well and/or oil well on surface land owned by Surface Owner.

NOW, THEREFORE, in consideration of the premises, . Surface Owner and Operator agree as follows:

- 1) Operator will construct or cause to be constructed an access road to the proposed location from the nearest existing road as the terrain will allow. The road will be permanently maintained to allow access to the location throughout the drilling operation and while the well is in a producing state.
- 2) Upon completion of drilling operations, Operator will restore the disturbed surface area as near as practical to its original condition, except for permanent facilities necessary to producing a natural gas or oil well. Restoration will follow the guidelines as set forth by the U. S. Geological Survey.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be duly executed on the day and year first above written.

OPERATOR
Schalk Development Company

SURFACE OWNER

BY John O. allen II

BY Tong Shoult