L		ı	
DISTRIBUTION		1	Ī .
SANTA FE			
TILE			
ਪ <b>.s.g.s</b> .			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

SANTA FE	NEW MEXICO OIL	L CONSERVATION COMMISSION Form C-104 ST FOR ALLOWABLE Supersedes Old C-104 and C-		
الا.s.g.s.	AUTHORIZATION TO T	AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	L GAS	
TRANSPORTER GAS		,		
OPERATOR				
I. PRORATION OFFICE				
Schalk Developme	nt Company			
11001000	7.1 houses	, , , , , , , , , , , , , , , , , , , ,		
Reason(s) for filing (Check pr	Albuquerque, NM 87125	Other (Please explain)		
New We!I	Change in Transporter of:	ower (Freeze Explain)		
Recompletion Change in Ownership	Oil Dry	<del></del>		
If change of ownership give	name	densate X		
and address of previous own  II. <u>DESCRIPTION OF WELI</u>			· · · · · · · · · · · · · · · · · · ·	
Lease Name	Well No. Pool Name, Including	Formation Kind of Le	ase Lease No.	
Schalk 41	2 Blanco Mesav	verde State, Fede	eral or Fee Federal NM23041	
Unit Letter M ;	1,190 Feet From The South L	line and 790 Feet From	m The West	
Line of Section 8	Township 25N Bange	3W , NMPM, R	io Arriba County	
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL G			
The Permian Corp	<del>X</del> -		roved copy of this form is to be sent)	
Name of Authorized Transporte	er of Casinghead Gas or Dry Gas	P.O. Box 702, Farming Address (Give address to which app	ton, NM 87401 roved copy of this form is to be sent)	
El Paso Natural (		P.O. Box 1492, El Pas	•	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		Then	
If this production is comming	rled with that from any other lease or pool	give commingling order author		
COMPLETION DATA				
Designate Type of Cor	$npletion = (X) \qquad \begin{array}{ c c c c c c c c c c c c c c c c c c c$	New Well Workove: Deepen	Plug Back   Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR,	etc., Name of Producing Formation			
The second (B1, RRB, R1, GR,	etc., Nume of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUE		after recovery of total volume of load oi	l and must be equal to or exceed top allow-	
OIL WELL  Date First New Oil Run To Tar	dote jor tala a	Producing Method (Flow, pump, gas l		
Length of Test	Tuping Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	C11-Bs.s.	Water-Bb.s.	Gas - MGF	
! <u> </u>			<del></del>	
GAS WELL			5	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.,	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMP	LIANCE	OIL CONSERVA	ATION COMMISSION	
			en production of the contract	
Commission have been comp	and regulations of the Oil Conservation lied with and that the information given to the best of my knowledge and belief.	APPROVED 1930		
		TITLE		
	4/20		compliance with RULE 1104.	
	1) hull	If this is a request for allow	wable for a newly drilled or, deepened	
	(Signature)	well, this form must be accomps tests taken on the well in acco	inied by a tabulation of the deviation	
Agent	(Title)	All sections of this form mu	ist be filled out completely for allow-	
December 12. 1986		able on new and recompleted w		
	(Date)	well name or number, or transpor	<ol> <li>III, and VI for changes of owner, ter, or other such change of condition.</li> <li>he filed for each pool in multiply</li> </ol>	