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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS
	TRANSPORTER OIL GAS			
	OPERATOR 4		АР	<b>1 30-</b> 039-21954
ı.	PRORATION OFFICE			
	SCHALK DEVELOPMENT COMPANY  Address			
		5 / ALBUQUERQUE, NEW	MEXICO 87125	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Weli	Change in Transporter of:  Oil Dry Gas		
	Recompletion Change in Ownership	Casinghead Gas Condens	$\overline{a}$	
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND I	LEASE	regular Kind of Lease	Lease No.
	Lease Name Schalk 41	Well No. Pool Name, Including Fo	· · · · · · · · · · · · · · · · · · ·	lor Fee Federal NM23041
	Location	Wide		
	Unit Letter P : 79	Feet From The SOUTH Line	e and 790 Feet From	The WEST
		vnship 25N Range 3		Arriba County
	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S	
411.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	A Day Cas T	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Cas El Paso Natural Gas		P.O. Box 1492, El F	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	give location of tanks.	th that from any other lease or pool,	NO give commingling order number:	
IV.	COMPLETION DATA		New Wel. Workover Deepen	Flug Back   Same Resty.   Diff. Resty.
	Designate Type of Completion	on - (X) Gas Well $XX$	XX	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1/06/79	5/07/79	6207	6163 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	6040
	7316 GR	Mesa Verde	-	Depth Casing Shoe
	6008 - 6119 Total of 26 Shots TUBING, CASING, AND CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8 - 5 / 8"	338'	210 sxs.
	7-7/8"	4-1/2"	6207'	310 sxs.
				<u> </u>
•,	TECT DATA AND REQUEST F	OR ATLOWARLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-
Ψ.	TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  OUR TO Teste Date of Test  OUR DATE TO Teste Date of Test  OUR DATE TO Teste Date of Test  Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producting Motion (1 100) Power	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Stre
			Water-Bbis.	Gas-MCF
	Actual Prod. During Test	Oil-Bhis.	wdter - Dbis.	75,04
	CAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 1055	1050	
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED Rendrick	
		WITH AND THAT THE INIUTHIALION KINCH	2018	
	above is true and complete to th	he best of my knowledge and belief.	BY	<u> </u>
		. ^^	TITLE	
	( LLL 35 And an CXL		This form is to be filed in	compliance with RULE 1104.
	>Town & U	nature)		
	Managing Partr	··-···	tests taken on the well in acc	ordance with RULE 111.  nust be filled out completely for allow

(Title)

(Date)

May 8, 1979

All sections of this form must be able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.