ĺ	NO OF COPIES RECE	5		
	DISTRIBUTIO			
Ì	SANTA FE	-L		
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		G A S		
	OPERATOR			
l.	PRORATION OFFICE		<u> </u>	
	Operator			

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110			
FILE	REGUESTI	AND	Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS			
LAND OFFICE						
TRANSPORTER OIL						
GAS						
PRORATION OFFICE						
Operator	<u> </u>					
SCHALK DEV	ELOPMENT COMPANY					
	25825 / Albuquerque, Ne	W Mexico 87125 Other (Please explain)				
New Well	eoson(s) for filling (Cheek proper osk)					
Recompletion	Dry Gas					
Change in Ownership	Casinghead Gas Conden	sate X				
If change of ownership give na and address of previous owner	ne					
I. DESCRIPTION OF WELL A	Well No. Pool Name, including re	!	ļ 1			
Schalk 41	1 Blanco Mesa	Verde State, Fede	ral or FeeFederal NM23041			
Unit Letter P;_	790 Feet From The South Lin	e and 790 Feet From	n The West			
Line of Section 16	Township 25 North Range 3		ì			
Name of Authorized Transporter	PORTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)			
Dlateau Inc		14775 Indian School	I. Albuq., NM O/IIU			
Name or Authorized Transporter	of Casinghead Gas or Dry Gas 📉	Address Give address to which app	of 1 Supply roved copy of this form is to be sent)			
El Paso Natura	1 Gas Company	 	When			
If well produces oil or liquids,	Unit Sec. Twp. Ege.	18 303 00:0411, 20111-1-1	n wen			
give location of tanks.		No No				
If this production is commingly	ed with that from any other lease or pool,	give commingling order number:				
V. COMPLETION DATA	Oil Well Gas Well	New Well Workever Deepen	Plug Back Same Resty, Diff. Resty.			
Designate Type of Com		1	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth				
Elevations (DF, RKB, RT, GR,	Name of Producing Formation	Tep Off/Gas Pay	Tubing Depth			
Elevations (DF, RRB, R1, GR,	erc.,					
Perforations			Depth Casing Shoe			
	TUBING CASING AN	D CEMENTING RECORD				
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING C 100 Mg					
		/ January of load	oil and must be equal to or exceed top allow-			
	ST FOR ALLOWABLE (Test must be able for this d					
OIL WELL Date First New Cil Run To Tan	iks Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)			
		Casing Pressure	Choke Size			
Length of Test	Tubing Pressure	Casing Pressure				
Actual Prod. During Test	Cii-Bbls.	Water - Bbis.	Gas-MCF			
0.40 #277.7						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
		404	Choke Shre			
Testing Method (pitot, back pr.	.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)				
VI. CERTIFICATE OF COMP	PLIANCE	OIL CONSER	RVATION COMMISSION			
			APPROVED			
I hereby certify that the rule	es and regulations of the Oil Conservation					
Commission have been com above is true and complete	plied with and that the information gives to the beat of my knowledge and belief	BY Cuigater Eliment 1				
		TITLE	3.7			
1		This form is to be filed in compliance with RULE 1104.				
- Hill ?	hakk-		If this is a request for allowable for a newly drilled or deepened			
Steve Schalk	(Signature)	well, this form must be accompanied by a tabliation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
Jeeve Jenark	AGENT					
	(Title)					
	July 5, 1979	II all name of number, or tiens	II mall name of number, or transporter, or			
	(Duic)	Separate Forms C-104	must be filed for each pool in multipl			
		completed wells.				