

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SCHALK DEVELOPMENT CO.

3. Address and Telephone No.

P.O. Box 25825 / Albuquerque, NM 87125 / (505) 881-6649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 790' FEL, Section 16, T-25N, R-3W

5. Lease Designation and Serial No.

NM 23041

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SCHALK 41 #1A

9. API Well No.

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

Rio Arriba County,
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Complete in PC
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to complete this well in the Pictured Cliffs formation. The work would proceed as follows:

- 1) Set removable bridge plug above producing Mesa Verde zone.
- 2) Spot 250 gallons 7.5% HCL across PC zone and perforate 3838' to 3868'.
- 3) Swab back all acid.
- 4) Fracture with 70% N2 Foam frac with linear gel and 45,000# 20/40 sand. Volumes may be increased, but maximum sand would be 90,000#.
- 5) Clean well and test PC zone.

RECEIVED
OCT 24 1994
OIL CON. DIV.
BUREAU

14. I hereby certify that the foregoing is true and correct

Signed

Title General Manager

Date 8/10/94

(This space for Federal or State office use)

Approved by

Patricia M. Hester

Title

Chief, Lands and Minerals Division

Date

OCT 20 1994

Conditions of approval, if any: