

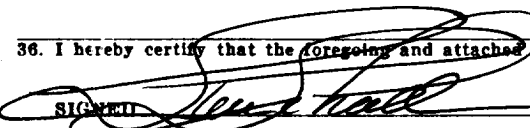
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other _____
2. NAME OF OPERATOR SCHALK DEVELOPMENT CO.						5. LEASE DESIGNATION AND SERIAL NO. NM 23043	
3. ADDRESS OF OPERATOR P. O. Box 25825 / Albuquerque, NM 87125						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL and 790' FEL Section 34 At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME SCHALK 43	
DATE ISSUED						9. WELL NO. 2	
15. DATE SPUDDED 10/24/80						10. FIELD AND POOL, OR WILDCAT South Blanco PC	
16. DATE T.D. REACHED 11/8/80						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-25N, R-3W	
17. DATE COMPL. (Ready to prod.) 6/9/94						12. COUNTY OR PARISH Rio Arriba	
18. ELEVATION'S (DF, RKB, RT, OR, ETC.)* 7213' GR						13. STATE New Mexico	
19. ELEV. CASINGHEAD 7213'							
20. TOTAL DEPTH, MD & TVD 6100'		21. PLUG, BACK T.D., MD & TVD 3654'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0 0	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top: 3570' Bottom: 3604' Pictured Cliffs formation						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction/Neutron/Saberband/GSL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	327'	12-1/4"	200 sacks		0	
4-1/2"	10.5#	6100'	7-7/8"	235 & 300 / 280		0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3654'	NA
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3570 to 3575: 2 shots per foot; 10 .375 holes.				DEPTH INTERVAL (MD)			
3586 to 3604: 2 shots per foot; 36 .375 holes.				AMOUNT AND KIND OF MATERIAL USED			
				3570-3604 250 gals. 7-1/2% HCL			
				3570-3604 259 BBLs 30# gel			
				3570-3604 69,000# 20/40 sand and 305,000 SCFN2			
33. PRODUCTION							
DATE FIRST PRODUCTION 6/9/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 6/9/94	HOURS TESTED 3	CHOKE SIZE .375	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 36	WATER—BBL. 5	GAS-OIL RATIO
FLOW. TUBING PRESS. NA	CASING PRESSURE 120	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 288	WATER—BBL. 5	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Jack Evans	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE General Manager				DATE 6/16/94	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD