

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API 30-039-21958

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

Operator  
ARCO Oil and Gas Company, Division of Atlantic Richfield Company

Address  
Suite 501, 1860 Lincoln Street, Denver, Colorado 80295

Reason for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

To correct items marked with a \* for Form C-104 submitted on July 2, 1979.

If change of ownership give name and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Tonkin	4	W. Lindrith Gallup/Dakota	State, Federal or Fee Federal	SF-080472-B
Location				
Unit Letter	E	1700	Feet From The North	Line and 800 Feet From The West
Line of Section	17	Township	24N	Range 4W 3W, NMPM, Rio Arriba County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P. O. Box 1702, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 17 24N 4W	No - - - -

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
	XX								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
4-14-79	6-20-79	7652' KB	7502' KB						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
6883' GR	Dakota & Gallup	Oil=7272 & Gas 6339'	7277' KB						
Perforations	Dakota A 7272-7320' w/1 JSPF, Dakota B 7393-7399' w/4 JSPF, Dakota C 7476-7500' w/2 JSPF and Gallup 6339-6510' (23 shots)		Depth Casing Shoe						
				7651' KB					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8" OD		311' KB		250 sx.				
7-7/8"	5-1/2" OD		7651' KB		600 sx.				
	2 3/8		7277						

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-20-79	6-20-79	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	320#	960#	Adjustable
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
6-20-79	100 *	- - -	164 *

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. J. Pagliasotti  
R. J. Pagliasotti (Signature)

Operations Information Assistant  
(Title)

July 5, 1979

(Date)

## OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY Original Signature \_\_\_\_\_

TITLE SUPERVISOR # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

